Submit 3 Copies To Appropriate District		ew Mexico		Form C-103
Office District I	Energy, Minerals and	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVA	ATION DIVISION		5-9 297
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	_	NM 87505	STATE	☐ FEE ☐
District IV	ŕ	14141 87303	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 873	05		o. State Off & G	as Lease No.
SUNDRY NOT	ICES AND REPORTS O	NWELLS	7 Longo Nomo o	r Unit Agreement Name:
I (DO NOT USE THIS FORM FOR PRO			South Boyd 27	
DIFFERENT RESERVOIR. USE "APP			300th Boyu 27	<u> </u>
PROPOSALS.)			0 11/11 2/1	
1. Type of Well:		DEOE	8. Well Number	l .
Oil Well X Gas Well	Other	RECEIVED		9
2. Name of Operator		MAD & 4 coop	9. OGRID Numb	er
Nearburg Producing Compa	ny	MAR 2 4 2006	01	5742
3. Address of Operator		OCU-MATERIA	10. Pool name o	r Wildcat
3300 N A St., Bldg 2, St	e 120. Midland, TX 797	05	Dagger Draw:	Upper Penn, North
4. Well Location				
_				
Unit Letter B:	990feet from the	North line and		om the <u>East</u> line
Section 27		9S Range 25E	NMPM	County Eddy
	11. Elevation (Show w	hether DR, RKB, RT, GR, e	tc.)	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwat		est fresh water well Di	stance from nearest su	rface water
				Ince water
Pit Liner Thickness: m	Below-Grade Tank:	olumebbls; Constructi	on Material	
12 Charle	Appropriate Day to In	dianta Natura of Nation	Donart or Oth	ow Doto
	•••	dicate Nature of Notice	• •	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
		_		
TEMPORARILY ABANDON X	CHANGE PLANS	☐ COMMENCE DRILL	ING OPNS. 🔲	PLUG AND
PULL OR ALTER CASING	MULTIPLE	☐ CASING TEST AND		ABANDONMENT
TOLE ON ALTER CASING	COMPLETION	CEMENT JOB		
	20 22.1.011			
OTHER:		OTHER:		
	1 (0) 1			
13. Describe proposed or comple			•	
of starting any proposed work	t). SEE RULE 1103. For M	Iultiple Completions: Attacl	n wellbore diagram	of proposed completion
or recompletion.				
Due to NDC's success and	l ++	a du admilau	·	
Due to NPC's success and	i testing of upper zone	s in similar wells, NPC	requists to if	the subject per
attached procedure.				
Aluric oom				
Notify OCD 24	hanre	Notify C	CD 24 ho	<u>ኳን የተቀና</u>
Marion 4 . 6 . 1 PM AC				
prior to test. 748	-1283	prior to	test. 748-1	783
		4		Ser Color
1 _				
I hereby certify that the information	above is true and complete	to the hest of my knowledge	e and belief I furth	er certify that any nit or helow-
grade tank has been/will be constructed				
/// //				
SIGNATURE			on Analyst	DATE3/23/06
\sim 1		E-mail address:	sjordan@nearby	
Type or print name Sarah Jordan	1		Tel	ephone No. 432/686-8235
For State Hea Only	Ω			AAAD o o
For State Use Only				MAR 2 8 2006
APPROVED BY		TITLE		DATE
Conditions of Approval, if any:				
Conditions of Approval, it ally.			1	

CURRENT EQUIPMENT DESCRIPTION: No equipment in the hole. Well SI.

RECOMMENDED PROCEDURE:

- 1) Notify OCD of intent to TA wellbore.
- 2) RU JSI to RIH w/ 5.8" GR & JB w/ CCL to 7750'. PU & RIH w/CIBP and set @ +/- 7700'. Dump 35' cmt on CIBP. RD JSI.
- 3) MIRU PU. Kill well if necessary. ND WH NU BOP.
- 4) PU & RIH w/2-7/8" tbg to PBTD. Circulate inhibited fluid to surface and test well to 500# for 30 min witnessed by OCD/BLM.
- 5) POH w/tbg. Fill casing w/inhibited fluid.
- 6) Clean location and notify OCD of new well status.