Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1/25 N F 1 D 1/11 NW 99240	WELL API NO.
District II – (575) 748-1884 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 882 ARTESIA DISTRICTION DIVISION District III – (505) 334 6178	30-015-43845
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/AN 3 & 7017	STATE FEE 🔀
<u>District IV</u> = (505) 4/6-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Journey 12 W2MP Fee Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 2H
PROPOSALS.)	8. Well Number 2H
1. Type of Well: Oil Well Gas Well Other	0.000000
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	10 D 1 W/11
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Pierce Crossing; Wolfcamp, NW (GAS)
4. Well Location	
Unit Letter M :_ 270 feet from theSouth line and _200	feet from theWestline
Section 12 Township 24S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
2975' GL	
12 Charle Ammanista Day to Indianta Natura of Nation I	Daniant an Odlan Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🛛
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
01/22/17 MI & spud 17 ½" hole. TD @ 425'. Ran 415' of 13 ¾" 48# J55 ST&C csg. Cmt w/450 sks Class C w/2% CaCl2.	
Mixed @ 14.8#/g w/1.34 yd. Pumped 20 bbls FW. Plug down @ 5:30 P.M. 01/23/17. Circ 100 sks of cmt to the pit. Tested	
BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to	
P.M. 01/24/17, tested csg to 1250# for 30 minutes, held OK. Drilled out with 12 1/4	" bit.
Spud Date: 01/22/17 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
(a,b)	
SIGNATURE TITLE Regulatory DA	TE 01/26/2017
Type or print name Ruby Gaballero E-mail address: rojeda@mewbourne.com	PHONE: 575-393-5905
For State Use Only	 _
The state of the s	MY SEO 17
APPROVED BY: TITLE DIL SOVELL	DATE OLHER 17
Conditions of Approval (if any):	
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