	UNITED STATE	OCD Artesi		FORM APPROVED	
	DEPARTMENT OF THE I			OMB No 1004-0137 Expires: July 31, 2010	
BUREAU OF LAND MANAGEM		AGEMENT		Lease Serial No. MNM20060	
			6. If Indian,	Allottee or Tribe Name	
		o drill or to re-enter an PD) for such proposals.			
SUE	BMIT IN TRIPLICATE - Other	instructions on page 2.	7. If Unit of 3524	f CA/Agreement, Name and/or No.	
. Type of Well	······································	. <u>1999</u> - <u>199</u> - <u>199</u> - <u>199</u> - <u>199</u>			
Oil Well 🔽 Gas Well 🗌 Other			8. Well Name and No. Lone Star Federal Com #1		
. Name of Operator -F Petroleum Inc.			9. API Wel 30-015-20	I No. 1178	
a. Address		3b. Phone No. (include area code,		nd Pool or Exploratory Area	
0. Box 1889 Iidland, TX 79702		432-683-3344		Upper Penn	
L. Location of Well (Footage, Sec., T., R., M., or Survey Description) 60' FSL & 660' FWL, Sec 9, T-19-S, R-27-E)	11. Country or Parish, State Eddy Co, NM		
12. CI	HECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE (OF NOTICE, REPORT	F OR OTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/	Resume) 🔲 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	U Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Water Disposal	ndon	
determined that the site is read	ly for final inspection.) P&A of the Lone Star Federal	#1. V-F Petroleum Inc. plans to	:	have been completed and the operator \mathbf{f}	
determined that the site is read to reclaim the surface after the . Remove all tanks and product <i>Conform form for</i> . Cross rip location to minimize . Reseed with a mix of native s	y for final inspection.) P&A of the Lone Star Federal tion equipment. And cocations to runoff. seeds. 31m #	#1. V-F Petroleum Inc. plans to	control	, have been completed and the operator h find and end s as needed	
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