

Oil Conservation Minerals and Natural Resources
 DISTRICT I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 DISTRICT II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 DISTRICT III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 DISTRICT IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT

JAN 09 2017

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-43879 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Devon 8 W2PM Fee |
| 8. Well Number 1H |
| 9. OGRID Number 14744 |
| 10. Pool name or Wildcat WC-015 9252815D; Wolfcamp (Gas) 97949 |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88240

4. Well Location

Unit Letter M : 530 feet from the South line and 185 feet from the West line
 Section 9 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3002' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/16..TD'ed 8 3/4" hole @ 10640'. Ran 10620' of 7" 26# HCP110 LT&C Csg. Cemented 1st stage w/500 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/ 1.18 yd. Plug down @ 12:15 AM 12/18/16. Set ECP w/4100#. Tested csg to 7500#. Drop bomb & open DV tool w/700#. Circ 42 sks of cmt off of DV tool to the pits. Cmt 2nd stage w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Plug down 12:30 P.M. 12/18/16. Closed DV tool w/2850#. Continue to pressure up to 5000#. Did not circ cmt. Slow rate lift pressure @ 820# @ 3 BPM. Estimated TOC @ 2100'. At 1:30 A.M. 12/19/16, tested csg to 5000# for 30 min, held OK. Drilled out with 6 1/8" bit.

Spud Date: 12/07/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 01/03/17

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: Raymond J. Dady TITLE Geologist DATE 2-16-2017
 Conditions of Approval (if any):