Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-21539	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of L STATE	FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		647		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Empire Abo Unit (309164)	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 261	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			Empire; Abo (22040)	
4. Well Location	450			
Unit Letter N	: <u>150</u> feet from the <u>South</u>	line and 140		
Section 32		Range 28E		ounty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON 🔽 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🗌				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Producing Interval: 5,690-6,034'	completion.			
Objective: TA Wellbore. Currently performing geological and petrophysical studies to determine feasibility for recompletion. Evaluating wellbore				
to bring it back to production.	strorming geological and petrophysic	cal studies to determin	te reasibility for recompl	letion. Evaluating wellbore
Procedure:			NRAC	L CONSERVATION
1. POOH with rods and pump				ARTESIA DISTRICT
 Set a CIBP @ 5,640' and dump bail 35' of cmt Circulate fluid and pressure test casing to 500 psi 				FEB 10 2017
4. Record the test on a chart and su				TEC LU CON
	TA sta	tus may be grante	d after a	RECEIVED
		sful MIT test is pe		ر با الله الله الله الله الله الله الله ا
		ct the OCD to sche		
Spud Date: 06/24/1975	Rig F so it m	hay be witnessed.		
08/24/19/5				
LAST \$200 2/1/2016				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
\bigcirc) V (
SIGNATURE Sahel Ultruso TITLE Regulatory Analyst		latory Analyst	DATE	02/06/2017
Type or print name Isabel Alonso	E-mail addre	ss: Isabel.alonso@apa	checorp.com PHON	E: (432) 818-1142
For State Use Only			111010	
APPROVED BY: Ruhado	INGE TITLE COR	MYMINE OF	ALLEN DATE	pholia
Conditions of Approval (if any):	VI-76IIILE	U TONGO U	DATE_	

February 6, 2017

Empire ABO Unit # H-261 Legal Name: Empire ABO Unit #261 API # 30-015-21539 Eddy County, NM Producing Interval: **5,690-6,034'**

<u>Objective</u>: TA Wellbore. Currently performing geological and petrophysical studies to determine feasibility for recompletion. Evaluating wellbore to bring it back to production.

Procedure:

- 1. POOH with rods and pump
- 2. Set a CIBP @ 5,640' and dump bail 35' of cmt
- 3. Circulate fluid and pressure test casing to 500 psi
- 4. Record the test on a chart and submit to OCD for approval

