Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resource	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St. Artesia NM 88210  OIL CONSERVATION DIVISIO	20.015.02542
811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Beage 110.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Artesia Unit
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 38
2. Name of Operator	9. OGRID Number
Breitburn Operating LP	370080
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, Texas 77002	10. Pool name or Wildcat Artesia (Queen-Grayburg-San Andres)
4. Well Location	Thresha (Queen Graybarg San Finales)
Unit Letter B: 660 feet from the S line and 1980 feet from the E line  Section 3 Township 18S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:      Description   Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District of	Resubmit form C103 when location has
- Stally Consider	been remediated and inspection is
SIGNATURE TITLE Agent TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yaho	requested.
For State Use Only  DENIED  B-WAIL. SHETLY GOESCHET WYAITO  FOR STATE Use Only	
	2/15/17
APPROVED BY:TITLE  Conditions of Approval (if any):	DATE
APPROVED BY: TITLE DATE 2/15/17  Conditions of Approval (if any):  DENIED - UTILITY POLE ON LOC & DIRT PILE NEEDS REMOVED	