NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 27 2016

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
Energy, Minerals and Natural Resources Construct			/ED January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		1 -	WELL API NO. 80-015-38500
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		eis Dr.	STATE FEE
District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Sidewinder
PROPOSALS.) 1. Type of Well: Gas Well Other			3. Well Number 1H
2. Name of Operator			O. OGRID Number
COG Production LLC		I I	217955
3. Address of Operator			0. Pool name or Wildcat
One Concho Center, 600 W. Illinois Ave. Midland, TX 79701		1	WC; Bone Spring
4. Well Location			
Unit Letter I: 480 feet from the South line and 480 feet from the West line			
Section 32 Township 26S Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2889 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
	MULTIPLE COMPL	CASING/CEMENT J	
	_		
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service			
		il service, poles and	lines, not to include primary service
company equipment, has been removed When all work has been completed, retu		strict office to sched	ula an incraction
when an work has been completed, ret	in this form to the appropriate Di	strict office to selled	ule all inspection.
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SIGNATURE	TITLE_Le	ad Regulatory Analy	<u>/st</u> DATE <u>12/13/16</u>
TYPE OF PRINCIPLE II I I I	ant marks to an o	1	DVIONITE 400 407 407
TYPE OR PRINT NAME Kanicia Case For State Use Only	stillo E-MAIL: kcastillo@co	oncho.com	PHONE: 432-685-4332
Tor State Osc Only		Λ. 4	
APPROVED BY:	TITLE CON	nDUALICE OFF	10ER DATE / 14/17
Conditions of Approval (if any):			