

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07671
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 73
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Occidental Permian Ltd

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 9 Township 19S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NDWH x NUBOP.
- POOH on/off tool x inj pkr x tbg.
- RIH 3 7/8" bit x drilled to 4274
- RIH tbg @ 4230' x CICR @ 3819'
- Pumped 12 bbls cmt down CICR x 185 bbls in tbg
- RIH 3 7/8" x drilled through cmt to TD @ 4294'
- RUWL x perf'd 4160' - 4285' w/ 504 shots
- Ran acid job w/ 500 gals 15% acid
- RIH 5 1/2 on/off tool x pkr @ 4150' x 121 jts tbg @ 4047'
- Ran MIT x passed
- RD x NDBOP x NUWH
- Chart Attached

Spud Date: 12/15/16 Rig Release Date: 01/12/17

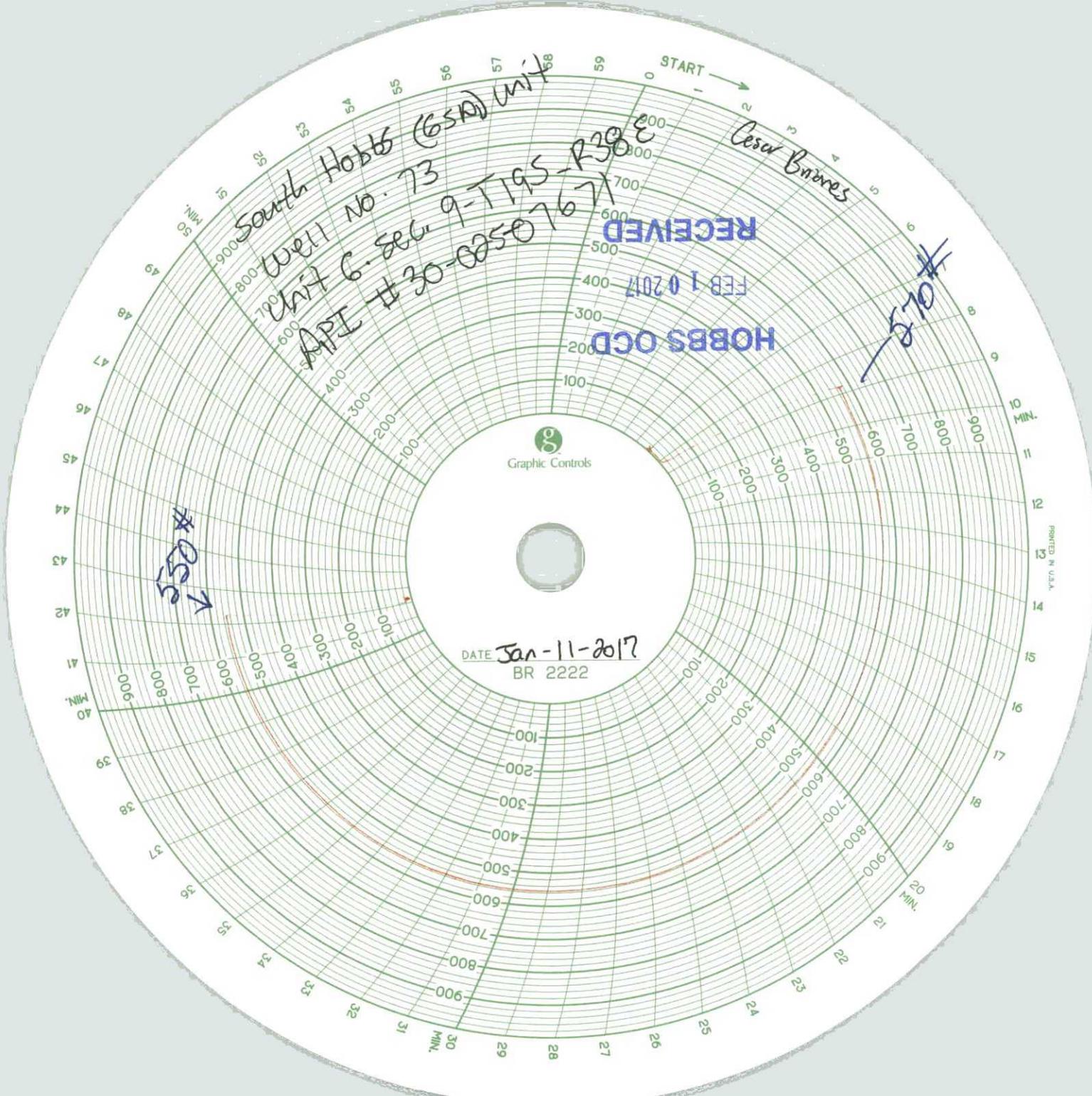
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 02/08/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 2/16/2017
 Conditions of Approval (if any):

RBDMS - CHART - ✓



South Hobbs (650) mit
Well No. 73
Well 6-seg 9-TT95-R382
API # 20-0250767

RECEIVED
HOBBS OCD
FEB 1 0 2017

Cesar Bowers

DSE

DSE

DATE Jan-11-2017
BR 2222

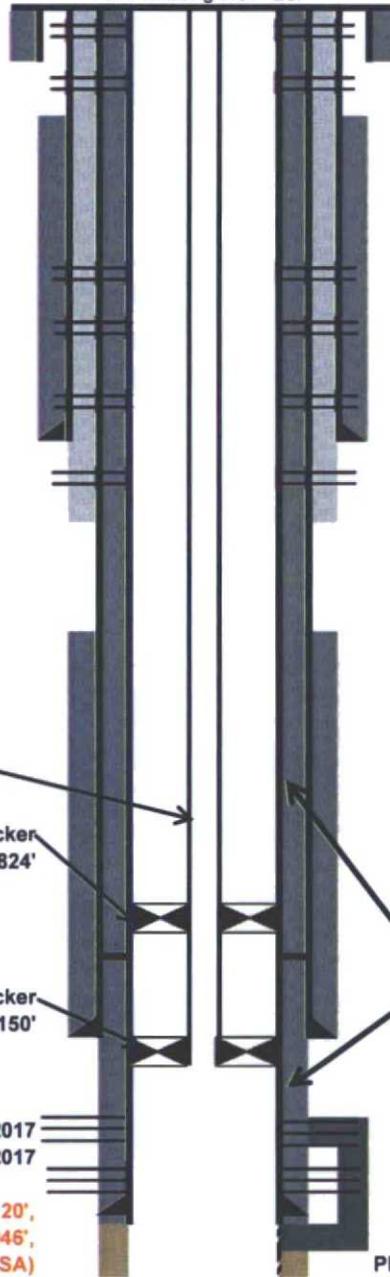
Graphic Controls

PRINTED IN U.S.A.

SHOU-73

API# 30-025-07671

TWN 19-S; RNG 38-E
Oil Producing Well - ESP



13" 40# @ 212'
cmt'd w/200 sxs.
TOC @ surface (Circ.)

1985: Perf/SQZ from 500'-100' four times
SQZ w/ 2250 sx total

9-5/8" 36# @ 1606'
cmt'd w/375 sxs
TOC @ 500' (calc.)

1981: Perf/SQZ at from 2046'-1120' seven times
SQZ w/ 4150 sx total
CMNT circ to surface out of 7" Casing

2-3/8" (4.7#) Duoline tubing SA 3816'
1.625" Drift. Capacity = 3.18 bbl/1000'

4 1/2" Arrowset 1-X Double Grip Packer
SA 3824'

4 1/2" KTC Hydraulic Tandem Packer
SA 4150'

Perfs @ 4165'-4285' (gross) - 01/2017
OH @ 4178'-4295' - 01/2017

SQZD Perfs: 100', 200', 350', 500', 1120',
1415', 1620', 2000', 2046',
4016'-4090' (Grayburg), 4114'-59' (SA)

7" 22# @ 4047'
cmt'd w/300 sxs
Good cmt up to 3168' (CBL). Spotty CMT above.
Good cmt at 1631'. Circ. to surface after 7
perf/squeeze attempts in 1981

4-1/2" from surf-3864' (05/1985)
Cmt'd w/ 432 sxs. TOC @ surface (Circ.)

4-1/2" from 3864'-4178' (07/1966)
cmt'd w/130 sxs below, 200 sx TOL

12/2008 - During RTI, drilled outside of casing
from 4120'-4214' (casing shoe at 4178')
01/2017 - Kicked back inside of casing and
cemented entire injection interval

PBTD @ 4295'
TD @ 4295'