Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMLC061616A

**SUNDRY NOTICES AND REPORTS ON WELLS** 

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. POKER LAKE 42	
☐ Oil Well ☑ Gas Well ☐ Other					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-21095-00-S2	
3a. Address P O BOX 2760 MIDLAND, TX 79702	ne No. (include area code) 32-683-2277		10. Field and Pool or Exploratory Area CORRAL CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · · · · · · · · · · · · · · · · · ·	11. County or Parish, State	
Sec 10 T25S R30E SWNE 1980FNL 1980FEL				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Nation of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomplete		<b>⊘</b> Other
Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	on ☐ Temporarily Abandon ☐ Water Disposal		Venting and/or Flari ng
	☐ Convert to Injection ☐	Plug Back			6
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonnent Notices must be filed once testing has been completed. Final Abandonnent Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.  Wells associated with the PLU 42 Battery are: POKER LAKE UNIT 042* / 30-015-21095-00-S2 POKER LAKE UNIT 079 / 30-015-27438-00-S1 POKER LAKE UNIT 347H / 30-015-38668-00-S1 POKER LAKE UNIT 348H / 30-015-38669-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 1464 MCF was flared.  RECEIVED					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #364571 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad					
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0371SE)					
Name (Printed/Typed) TRACIE J	Title REGUL	ATORY AN	ALYSI		
Signature (Electronic S	Submission)	Date 01/23/20	017		
ACCEPTED E	THIS SPACE FOR FED	ERAL OR STATE (	OFFICE U	SE	
_Approved_By / B / DAVID R GLASS		Title			Date
Conditions of approval, if any had a decrify that the applicant holds legal or equivalent would entitle the applicant to condition to the condition of the cond	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false for South 18 18 18 18 18 18 18 18 18 18 18 18 18					

## Additional data for EC transaction #364571 that would not fit on the form

## 32. Additional remarks, continued

July - 338 MCF August - 890 MCF September - 236 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.