Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM05039A

	SUNDRY NOT	ICES AND	REPORTS	ON WELLS
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abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. POKER LAKE CVX JV RR 007H								
2. Name of Operator	9. API Well No.								
BOPCO LP	E-Mail: tjcherry@b			30-015-40762-0					
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool or Exploratory Area CORRAL CANYON						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	State			
Sec 33 T25S R30E NWNW 15 32.093199 N Lat, 103.892629					EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize [□ Deepen □ Pro		ction (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation		☐ Well Integrity			
Subsequent Report	☐ Casing Repair ☐ New		/ Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	ag and Abandon 🔲 Tempo		orarily Abandon	Venting and/or Flari			
	☐ Convert to Injection	Plug	g Back	☐ Water Disposal		C			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location. Well associated with the PLU Ross Ranch 33-25-30 Battery are: POKER LAKE UNIT CVX JV RR 007H* / 30-015-40762 POKER LAKE UNIT CVX JV RR 008H / 30-015-40765 POKER LAKE UNIT CVX JV RR 009H / 30-015-42054 Intermittent flaring was necessary due to restricted pipeline capacity. Total of 16813 MCF was flared. July - 11322 MCF RECEIVED									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	26.461.4 vorific	d by the DI M Wel	Informatio	n existan	1/1/			
	For E	SOPCO LP, s	nt to the Carlsba	i	/ · }	\/ / /			
Name (Printed/Typed) TRACIE J	nitted to AFMSS for proces	SING BY JENN		101/24/201 ATORY AN	`	Y / / /			
Name (17meta/1ypea) TOAGIL 3	CHERKY		Title REGUE	TORTA	ALISI	//////			
Signature (Electronic S			Date 01/23/20	17					
	THIS SPACE FO	OR FEDERA	L OR STATE	DARES	RIED FOR RE	YOKU			
			T T	+ =		/ \ 			
Approved By		Title		JAN 2 5 201	Pate				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant	iitable title to those rights in the	Office	Pire	AT OF LAND MANAS	ANN IN				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	wilfully to	MRUSBADIHIELD: OFFI	Concrete the United			
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	O ** BLM RE	VISED ** BLN	REVISE	D ** BLM REVISED)** /			

Additional data for EC transaction #364614 that would not fit on the form

32. Additional remarks, continued

August - 2534 MCF September - 2957 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.