Submit 1 Copy To Appropriate District Will Burner of New Mexico	Form C-103
District 1 (575) 393-6161 Energy. Minerals and Natural Resources 1025 N. French Dr., Hobbs. NM 88240	S Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283   OIL CONSERVATION DIVISION   811 S. First St., Artesia. NM 88210   OIL CONSERVATION DIVISION	30-015-43372
<u>District III</u> (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Emerald PWU 20
PROPOSALS.)  1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 62H
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, L.P.	6137
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	10. Pool name or Wildcat
4. Well Location	Scanlon Draw; Bone Spring
Unit Letter M 1238 feet from the South line and	248 feet from the West line
Section 20 Township 19S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR.	. etc.)
GL: 3318'	
12. Check Appropriate Box to Indicate Nature of Not	ice. Report or Other Data
	•
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL V	SUBSEQUENT REPORT OF:  VORK
	EDRILLING OPNS. PAND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEI	MENT JOB
DOWNHOLE COMMINGLE	
<b>(</b>	
OTHER: OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details	s. and give pertinent dates, including estimated date
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple</li> </ol>	s. and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details	s. and give pertinent dates, including estimated date
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple</li> </ol>	s. and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple</li> </ol>	s. and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple</li> </ol>	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of  NR OIL CONSERVATIO  ARTESIA DISTRICT
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  4.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending	s. and give pertinent dates. including estimated date completions: Attach wellbore diagram of   NW OIL CONSERVATION  ARTESIA DISTRICT  EER 0.3 2017
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange.	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of  NW OIL CONSERVATION  ARTESIA DISTRICT  FEB 0 3 2017
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending	s. and give pertinent dates. including estimated date completions: Attach wellbore diagram of   NRA OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of   NM OIL CONSERVATION ARTESIA DISTRICT FEB 0.3 2017  g frac. RECEIVED
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of   NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  g further activity. RECEIVED  e, 9181'-13476', total 560 holes.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of   NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  g further activity. RECEIVED  e, 9181'-13476', total 560 holes.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of   NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  g further activity. RECEIVED  e, 9181'-13476', total 560 holes.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of   NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  g further activity. RECEIVED  e, 9181'-13476', total 560 holes.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of   NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  g further activity. RECEIVED  e, 9181'-13476', total 560 holes.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017 grac.  grac.  gruther activity.  e, 9181'-13476', total 560 holes.  jts 2-7/8" L-80 tbg, set @ 8490'. TOP.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13690'. CHC, FWB, ND BOP. RIH w/257	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017 grac.  grac.  gruther activity.  e, 9181'-13476', total 560 holes.  jts 2-7/8" L-80 tbg, set @ 8490'. TOP.
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13690'. CHC, FWB, ND BOP. RIH w/257	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017 g further activity.  RECEIVED  1. Sept. 1. Sep
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13690'. CHC, FWB, ND BOP. RIH w/257	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of NAM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  In the conservation of the conservatio
12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in toghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.  ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13690'. CHC, FWB, ND BOP. RIH w/257 In the reby certify that the information above is true and complete to the best of my know SIGNATURE  TITLE Regulatory Specialist Type or print name David Cook  E-mail address: David.Coo	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of NM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017 g further activity.  RECEIVED  1. Sept. 1. Sep
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.  12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in tbghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13690'. CHC, FWB, ND BOP. RIH w/257	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of ARTESIA DISTRICT FEB 0 3 2017  Reference of the properties o
12/13/15-12/16/15: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 650'. SD pending 1/12/16 - 1/13/16: Remove FC FR/WH, leave master valve w/blind flange. 1/26/16 - 1/27/16: MIRU WH; set BPV in toghead. ND frac valve, NU night cap. SD pending 5/5/16 - 5/12/16: Drlg SI Status requested and approved. 1/2/17 - 1/19/17: MIRU Frac & WL. TIH w/pump through frac plug and guns. Perf Delawar Frac'd 9181'-13476' in 23 stages. Frac totals 2,814 gals acid, 5,181,000# prop.  ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13690'. CHC, FWB, ND BOP. RIH w/257 In the reby certify that the information above is true and complete to the best of my know SIGNATURE  TITLE Regulatory Specialist Type or print name David Cook  E-mail address: David.Coo	s. and give pertinent dates. including estimated date e Completions: Attach wellbore diagram of NAM OIL CONSERVATION ARTESIA DISTRICT FEB 0 3 2017  In the conservation of the conservatio

## NM OIL CONSERVATION ARTESIA DISTRICT

FEB 03 2017

## CONFIDENTIAL

RECEIVED

District I
1623 N. French Dr.. Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St.. Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rib Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santu Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

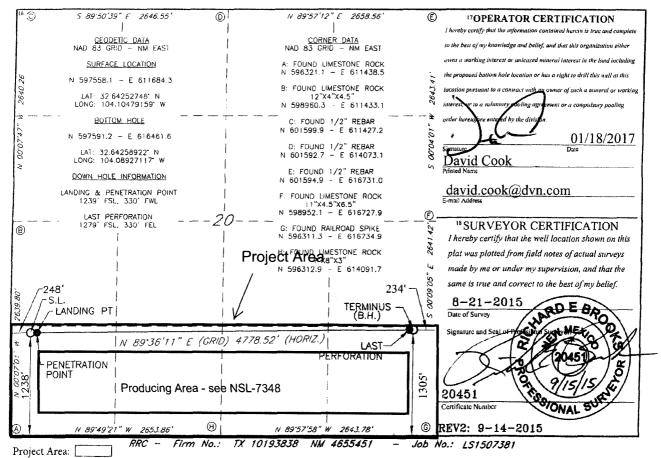
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

						ICEACE DEDIC				
<sup>1</sup> API Number		- 1	2 Pool Code		<sup>3</sup> Pool Name					
30-015-43372			ł	55510 Scanlon Draw; Bone S					g	
<sup>4</sup> Property Code				5 Property Name					6 Well Number	
38436			EMERALD PWU 20					62H		
OGRID NO.			8 Operator Nume						9Elevation	
6137		DEV	DEVON ENERGY PRODUCTION CO., L.P.				J	3318'		
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
M	20	198	29E		1238	SOUTH	248	WEST	EDDY	
			11	Bottom H	lole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	20	19S	29E		1305	SOUTH	234	EAST	EDDY	
2 Dedicated Acres	13 Joint o	or Infill 14 (	Consolidation	Code 15 C	Order No.					
160	1	ı		i						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Producing Area: PP: 1294 FSL & 260 FWL