State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION 2040 South Pacheco

ELL API NO.	-	
0-015-34118	_	
5 Indicate Type of Lease		

811 South First, Artes	ia, NM 88210	1	Santa I	e, New N	лехіс	0 6/3	503	,	Ī		S	гате 🔀] 1	FEE
DISTRICT III	N 400 ND 4 0 7 4									State Oil & -8560	Gas Lease No.			
1000 Rio Brazos Rd.,		·								-8300				
1. Type of Well:	COMPLETI	ON OR R	ECOMPLI	ETION REP	ORI	AND L	.OG	<u> </u>		7. Lease Name or Unit Agreement Name				
OIL WELL	GAS V	WELL	DRY	OTHER								,		
b. Type of Completion		- PLU	ie.	DIFF					}					
WELL OVER					HER	- 0€	∂ E	: I\/GF	M	arlin Stat	e			
2. Name of Operator						176		- I V L		8. Well No.				
Mack Energy Corpo						MA	R 2	2 2006	4) Pool nam	e or Wildcat			
P.O. Box 960, Artes		11-0960				8 CU)=/ \	n i Et	AL		ackson SR	Q G SA	<u> </u>	
	<u>P</u> :	330 F	eet From The	Sou	th	Lin	e an	d	330	Feet	From The	Е	ast	Line
Section	24	T	ownship	16S	Range	e	31	ΙE	NM	PM	Edd	у		County
10. Date Spudded	11. Date TD	Reached	12. Date C	Compl. (Ready to	o Prod.)		13. E	Elevation	s (DF c	& RKB, RT,	GR, etc.)	14. Elev	Casingl	nead
1/5/2006		/2006		2/8/2006				_	427	3' RKB			4260' C	3R
15. Total Depth 4655	16. PI	lug Back TD 4634		17. If Multiple Con Many Zones?	npl. How			18. Inte	rvals led By	Rotary To	yes	Cable	Tools	
19. Producing Interval(s	-	letion - Top,	Bottom, Nam	e							20. Was Dir	ectional S	urvey M	lade
3550-4005' Queen C										1		Ye	S	
21. Type Electric and O Gamma Ray, Neutro	•	Lateralog,	Spectral Ga	ımma Ray						22. Was \	Well Cored	No		
23.			ASING RI	ECORD (I	2enar	talls	trii	nas se	t in v	vell)				
CASING SIZE	WEIGH	HT LB./FT.		TH SET	_	OLE SI		ugs sc			RECORD	Al	MOUNT	r pulled
13 3/8		48		320		17 1/2				400s			No	
8 5/8		24		151		12 1/4				625s			No	ne
5 1/2		17	4	647		7 7/8				1205	SX		<u>No</u>	ne
· · · · · · · · · · · · · · · · · · ·														
24.		TI	NER RECO						26		TIDING DI	CORD		
SIZE	TOP		BOTTOM	SACKS CE	MENT	sc	REE		25.	SIZE	UBING RI	H SET	a	
		-		Briefis CE						2 3/8		4034 PACKER		CRER SET
26. Perforation reco	rd (interval	, size, and	number)			27	ACI	ID, SH	OT, F	RACTU	RE, CEME	NT, SQ	UEEZI	E, ETC.
								INTERV	AL				USED	
	3550)-4005', .45	5, 48			3550-	400)5'		See C-10	03 for detai	<u> </u>		
									 -	 -				
28.	·			PRODU	CTIC) N						***		
Date First Production		Produc	tion Method (Flowing, gas li			ana	type pu	mp)		Well S	atus (Pro	d. or Shu	ut-in)
2/11/2006	5			2" x 1 1		_			• /			Prod	ucing	
Date of Test	Hours Test	ed	Choke Size	Prod'n Fo	r	Oil - Bbl	•	G	as - MO	CF	Water- Bbl.		Gas -	Oil Ratio
2/13/2006	24 h	ours		Test Perio	d	_43	,		tstn	ı	215		0	
Flow Tubing Press.	Casing Pre	ssure	Calculated 24 Hour Rate	1		Gas	- M			ter- Bbl.	Oil G	avity - Al	PI - (Cor	т.)
20 Di iii 00 II	<u> </u>			43		tstm			215					
29. Disposition of Gas (S	Sold, used for f	uel, vented, e	tc.)							Test	Witnessed By			
vented 30. List Attachments	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·							Rob	ert C. C	nase	
Deviation Survey an	nd Logs													
31. I hereby certify th		ation show	on both side	es of this form	is true	and co	mple	ete to th	ie best	of my kno	wledge and l	elief		
	. 1.1	<1.		rinted		~.		•		. .	~		<u>.</u> /-	1.000
Signature	ry W.	Her		Name	Jerry	W. She	rrel	11	Title	Produ	action Clerl	Da	_{te} <u>3/2</u>	21/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

Γ. Anhy			_ T. Canyon	T. Ojo A	.lamo 🗕		T. Penn. "B"
Γ. Salt _			T Strawn	T. Kirtla	nd-Fruit	land	T. Penn. "C"
B. Salt _			T. Atoka	1. Fictur			T. Penn. "D"
Γ. Yates		2342	T. Miss				T. Leadville
Τ. 7 Rive	ers	2646	T. Devonian	T. Mene	fee		T. Madison
Γ. Queer	1	3255	T. DevonianT. Silurian	T. Point			T. Elbert
Γ. Grayb	urg	3671	T. Montoya	T. Mance	os		T. McCracken
Γ. San A	ndres	4000	_ T. Simpson		p		T. Ignacio Otzte
Γ. Glorie	eta			D C	enhorn.		T. Granite
Γ. Paddo	ck		_ T. Ellenburger	T. Dakot	a		T
			_ T. Gr. Wash		son		T
			_ T. Delaware Sand		to		T
Γ. Drink	ard		_ T. Bone Springs	T. Entra	da		T
Γ. Abo			_ т		ate		T
Γ. Wolfc			_ T		e		T
Γ. Penn					ain		T
_			T				T
			OIL OR	GAS SANDS O	R ZON	ES	
No. 1, fr	om		to	No.3	,from		to
			·····to		, from		to
			IMPOR	TANT WATER	SAND	S	
Include	data on ra	ate of water inf	low and elevation to which v	vater rose in hole.			
No. 1, fr	om		to			feet	
No. 2. fr	om		to			feet	
No. 3. fr	om		to			feet	
		L	ITHOLOGY RECOR	D (Attach addi	tional	sneet ii nec	essary)
r	То	Thickness	Lithology	E	т.	Thickness	Lithology
From	10	in Feet	Lithology	From	То	in Feet	Littlology
	}						
						1	
	1			11			
						1	



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors

PO Box 1370 505/746-6651 Artesia, NM 88211-1370 746-3518 fax 748-2205

February 7, 2006

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Marlin State #4 330' FSL & 330' FEL

Sec. 24, T16S, R31E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

	DEVIATION	DEPTH	DEVIATION	DEPTH
	1 °	2305'	1/4°	165'
	1°	2705'	1/2°	287'
RECEIVED	3/4°	3165'	3/4°	557'
	1/2°	3517'	1°	966'
MAR 2 2 2006	1°	3967'	1 °	1600'
•	1/2°	4437'	1°	1943'
eep:Miteon				

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 7th day of February, 2006.

Notary Dublia

Notary ₱ublic

