Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY Do not use the	NMNM06808 6. If Indian, Allottee or Tribe Name								
abandoned we	o. If mean, findice o	- Trioc Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM72615								
Type of Well Oil Well	8. Well Name and No. JAMES RANCH 12								
2. Name of Operator	9. API Well No.								
BOPCO LP	-,,		30-015-22162-00-5						
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool or Exploratory Area WILDCAT					
4. Location of Well (Footage, Sec., T		11. County or Parish, State		State					
Sec 21 T22S R30E SWNE 14		EDDY COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
C Nation of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume		☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturin	g 🔲 Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ Nev	Construction	🗖 Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tem		□ Tempor	rarily Abandon Venting and/or Fing				
☐ Convert to Injection		Plug	Back	☐ Water I	Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location.									
Wells producing to the Legg battery are as follows: James Ranch Unit 012H* / 30-015-22162-00-S03 James Ranch Unit DI1 126H / 30-015-39254-00-S1			ACONTRACTOR AND ACONTRACTOR AND ACCORDANCE OF THE SECOND ACCORDANCE OF			8 t _a +			
James Ranch Unit DI1 135H / James Ranch Unit DI1 163H /	ŧ			Et 1820.					
Intermittent flaring was necessary due to restricted pipeline capacity.									
Total of 11642 MCF was flare	;	CHCHIVET							
14. I hereby certify that the foregoing is	true and correct.	004504			•				
Electronic Submission #364591 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0352SE)									
Name (Printed/Typed) TRACIE J	CHERRY		Title REGI	JLATORY AN	ALYST				
Signature (Electronic S	Submission)		Date 01/23	/2017					
ACCEPTED EC	OR RECORDE FO	OR FEDERA	L OR STAT	E OFFICE U	======================================				
(ORIG. SGD.) DA									
Approved By	1 9817		Title			Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant property.	nitable title to those rights in the		Office						
THE THE PARTY OF T	GPASS								

Title 18 U.S.C. Section 1901 and Title 43 U.S. C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious of fauditient statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #364591 that would not fit on the form

32. Additional remarks, continued

July - 9050 MCF August - 2087 MCF September - 505 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.