Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	

5. Lease Serial No.

SUNDRY	NMNM02862							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. 891000303X							
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. POKER LAKE UNIT 428H							
Name of Operator BOPCO LP	9. API Well No. 30-015-41246-00-S1							
3a. Address P O BOX 2760 MIDLAND, TX 79702		10. Field and Pool or Exploratory Area NASH DRAW						
4. Location of Well (Footage, Sec., T.	11. County or Parish, State							
Sec 34 T24S R30E NENW 85		EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing		Iraulic Fracturing	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report Subsequent Re	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tem		☐ Tempor	rarily Abandon Venting and/or Fia			
	☐ Convert to Injection ☐ Plug Back		☐ Water D	er Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July to September, 2016 at the referenced location. Wells associated at the PLU 428 Battery are:								
POKER LAKE UNIT 300H / 30 POKER LAKE UNIT 301H / 30 POKER LAKE UNIT 363H / 30 POKER LAKE UNIT 368H / 30 POKER LAKE UNIT 364H / 30 POKER LAKE UNIT 428H* / 3	NM OR CONSERVATION ARTESIA DISTRICT FEB 1 3 2017							
Intermittent flaring was necessary due to restricted pipeline capacity.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364600 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0345SE)								
Name (Printed/Typed) TRACIE J	Title REGULATORY ANALYST							
Signature (Electronic S	submission)		Date 01/23/20	17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
ACCEPTED FO	RRECORD		7					
Approved BY SERVE SGD. DAVID R. GEARS			Title			Date		
Conditions of approval, if any An arachec certify that the applicant holds legal or equ which would entitle the applicant to condu	d2647 roval of this notice does uitable title to those rights in the ct operations thereon.	subject lease	Office					
Title 18 U.S.C. Section 1007 and Title 43 States any false, firstings on randylent	0.5.C. Section 1212, make it a talence of the section 1212 and the section is as	crime for any pe to any matter w	erson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	gency of the United		

Additional data for EC transaction #364600 that would not fit on the form

32. Additional remarks, continued

Total of 1770 MCF was flared. July - 37 MCF August - 840 MCF September - 893 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.