Form 3160-5

## UNITED STATES

FORM APPROVE	D
OMB No. 1004-01	37
Evniree: October 31	201

	EPARTMENT OF THE		OCD Art		JMB No. 1004-0137 spires: October 31, 2014	
				NIVILOUZO100A		
	NOTICES AND REP	ORIS ON WELLS to drill or to re-enter a	n	6. If Indian, Allottee or	r Tribe Name	
		APD) for such proposa				
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. SOUTH RED LAKE II UNIT				
1. Type of Well	·····				E II OINI I	
Oil Well Gas Well Other		8. Well Name and No. SOUTH RED LAKE II UNIT				
2. Name of Operator REMNANT O	IL OPERATING, LLC			9. API WAII NO See Below		
3a. Address PO BOX 5375		3b. Phone No. (include area co	ode)	10. Field and Pool or E	. ,	
MIDLAND, TX 79	704	432-242-4965		RED LAKE; QUEI	EN-GRAYBURG-SA	
4. Location of Well (Footage, Sec.,	f Well (Footage, Sec., T.,R.,M., or Survey Description)  11. County or Parish, State		State			
330 FSL & 2310 FEL, UNIT LETTER O,	SEC. 35, T17S, R27E			EDDY CO, NM		
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	YPE OF ACTI	ON		
Notice of Intent	Acidize	Deepen Deepen	Produ	action (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	<del></del>	mation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction		mplete	Other CHANGE OF OPERATOR	
	Change Plans	Plug and Abandon	,	orarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection			r Disposal		
Attach the Bond under which the following completion of the invo	onally or recomplete horizonta e work will be performed or probled operations. If the operatal Abandonment Notices must	ally, give subsurface locations and rovide the Bond No. on file with l	I measured an BLM/BIA. R on or recompl	d true vertical depths of equired subsequent rep- letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once	
Effective 06/01/2016 Legacy R	leserves Operating LP trans	sferred operations to Remnant	t Oil Operatir	ng, LLC.		
The undersigned accepts all agas described above.	oplicable terms, conditions,	stipulations and restrictions co	oncerning op	perations on the lease	e land or portion thereof,	
Remnant Oil Operating, LLC b	ond coverage pursuant to 2	13 CFR 3104 for lease activitie	s is provided	f by BLM Bond No. N	MB001311.	
	Red Lake II Unit					
	Red Lake II Unit					
30015 00 644 South	n Red Lake IF Unit	#31	CEE A	TTAOUEN	\ <b>D</b>	
	NM OIL	CONSERVATION		TTACHED FO	JK	

ARTESIA DISTRICT

FEB 06 2017

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Prince Correct) Everett W. Gray Title Chief Executive Officer .w. Den II Date 05/17/2016 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by PETROLEUM ENGINEER Charles Nimmer Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of page 1210 to Find States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.