orm 3160-5 March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD	Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMLC048479A			
	TICES AND REPOR rm for proposals to se Form 3160-3 (AP	drill or to re-enter		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreer	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NMNM 71020X		
Oil Well Gas Well	Other			8. Well Name and No. RED LAKE SAND	UNIT	
2. Name of Operator REMNANT OIL OPERATING, LLC			9. API Well No. See Below	9. API Well No.		
3a. Address PO BOX 5375 MIDLAND, TX 79704	 Phone No. (include area 432-242-4965 	code)	1	10. Field and Pool or Exploratory Area RED LAKE SHORES, GRAYBURG		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish, S	tate		
1650 FNL & 2310 FWL, UNIT LETTER F, SEC. 20, T17S, R28E			EDDY CO, NM	EDDY CO, NM		
12. CHECK	THE APPROPRIATE BOX	(ES) TO INDICATE NATI	JRE OF NOT	TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF AC	CTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Re	oduction (Start/Resume) clamation complete	Water Shut-Off Well Integrity ✓ Other CHANGE OF	
✓ Subsequent Report	Change Plans	Plug and Abandon	,	mporarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back		ater Disposal		
13. Describe Proposed or Completed Oper the proposal is to deepen directionally Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	or recomplete horizontally, k will be performed or provi- operations. If the operation andonment Notices must be	give subsurface locations a de the Bond No. on file wit results in a multiple compl	and measured th BLM/BIA. etion or recon	and true vertical depths of Required subsequent repo- npletion in a new interval,	all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once	
Effective 06/01/2016 Legacy Reser	ves Operating LP transfer	red operations to Remna	ant Oil Opera	ating, LLC.		
The undersigned accepts all applica as described above.	able terms, conditions, stip	oulations and restrictions	concerning	operations on the lease	land or portion thereof,	
Remnant Oil Operating, LLC bond of	coverage pursuant to 43 C	FR 3104 for lease activi	ties is provid	led by BLM Bond No. N	ивоо1311.	
30015 33229 Red Lak	e Sand Unit # 34 e Sand Unit # 50 se Sand Unit # 51 se Sand Unit # 54		SEE AT CONDI	TACHED FOR TIONS OF APP	ROVAL MAN COLL SONSERVAT MESTA DISTRICT MES 0 6 2017	
14. I hereby certify that the foregoing is true	and correct. Name (Printed/T	vped)			, and UU bull,	

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Everett W. Gray	Title Chief Executive Officer		RECEIVED	<i>}</i>
Signature Z.W. DRATE	Date 05/17/2016		,	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE U	SE	<u>APPROVED</u>	1
Approved by Charles Nimmer	PETROLEUM ENGIN	EER	DLAN 2 4 2017	T
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Di	IRFAIL OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements of representations as to any matter within its jurisdiction	son knowingly and willfully to make to	any depa	armanica Banchier in Objects states any	al

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.