State of New Mexico Energy, Minerals & Natural Resources

rorm C-104 Revised August 1, 2011

District III

Oil Conservation Division

Submit one copy to appropriate District Office

1 000 Rio Brazos Rd., Aztec, NM 8741 0 1220 South											٦ ,	AMENDED REPORT		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							•			L.		MIENDED REPORT		
				ALLO				HOF	RIZATION	OT I	ΓRA	NSF	PORT	
1 Operator name and Address Mack Energy Coporation						2 OGRID Number								
P.O. Box 960										013837 ng Code/ Effective Date				
			ia, NM	88210					NW					
4 API Number 5 Pool Name 30-005-64223 Round Tank; San Andres						6 Po 5277				Pool Code				
7 Property Code 8 Property Name									91	9 Well Number				
314080 II. 10 Surface			Rupert F	ederal						2	.			
UI or lot no. Sec		vnship	Range	Lot Idn	Feet from	the	North/South	Line	Feet from th	e East	/West 1	ine	County	
L N 20 15S 29E									330 1650	West Chaves, NM			Chaves, NM	
				T		m			\ 	7			· · · · · · · · · · · · · · · · · · ·	
UL or lot no. Sec		vnship	Range	Lot Idn				ı line	Feet from th	e East	/West 1	ine	County	
1 1.	Producing M Code nping	lethod	14 Gas Co D 1/7/2017	onnection a t e	15 C-129	Pern	nit Number	16 (C-129 Effectiv	e Date	. 17	C-12	29 Expiration Date	
III. Oil and	Gas Tra	nspor	ters											
18 Transporter OGRID						•	orter Name					· 20 O/G/W		
	Holly N	/arketi	ng & Ref	ining Co			itui ess					^		
P.O. Box 1600 Artesia, NM 88211-1600										l.	0	· · · · · · · · · · · · · · · · · · ·		
								71 (A B. E			G			
DCP Midstream 4001 Penbrook Odessa, TX, 79762 ARTESIA DISTRICT							I ROBE							
	Odessa, TX 79762 JAN 2 6 2017													
JAN 20 25								· · · · · · · · · · · · · · · · · · ·						
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IV. Well Con		n Data Ready			23 TD	_	24 PBTI)	7 P		· -		26 DHC, MC	
8/18/2016 1/5/2017 3497'			-				2922-3319'	25 Perforations 2-3319'			20 D110, WIC			
27 Hole Si	<u> </u>	<u></u>	²⁸ Casing		ıg Size			pth Se			30	Sack	s Cement	
12 1/4"		8 5/8	3" J-55		• .	211	,			450sx				
7 7/8" 5 1/2" J-55			2" J-55	•		349	.92' 72			725sx	5sx			
2 7/8" J-55 (Tu			Cubing)	ubing) 3301'			·							
	•	Ţ <u>```</u>	(1	//			_							
V. Well Test	Data					<u> </u>				,				
31 Date New Oil 32 Gas Delivery Date 33 Test Date					34 Test Length 35 Tbg.				Pressure 36 Csg. Pressure					
1/7/2017 1/7/2017 1/17/2017				24 hours										
³⁷ Choke Size 38 Oil			39 Water			40 Gas						41 Test Method		
42 I hereby certify th	60	es of the	Oil Cone	400 ervation I	Division have	7 (0		OH CONCE	DALATIC	AL DIV		nping	
been complied with								_	OIL CONSE	RVATIC	N DIVI	ISIO	N	
complete to the best	of my kn	owledg	e and belie	ef. O _j		A	pproved by:	£)	o Sec.				
Printed name: Deana Weaver					T	Title: Great accid.								
Title: Production Clerk					A	Approval Date: 3-6-2017								
E-mail Address:					+							:		
dweaver@mec.com Date: // 2 Phone:					-	Pending BLM approvals will								
1.60.	1+			748-128	38			•	uently be re inned	viewe	ג			



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

В	Expires, January 51, 2010								
SUNDRY	5. Lease Serial No. NMNM131580								
Do not use the abandoned we		6. If Indian, Allottee or Tribe Name							
SUBMIT IN	=	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well ☐ Oth		8. Well Name and No. PRINCE RUPERT FEDERAL 2							
2. Name of Operator MACK ENERGY CORPORAT	9. API Well No. 30-005-64223								
3a. Address P.O. BOX 960 ARTESIA, NM 88210		(include area code) 8-1288 -9539		10. Field and Pool or Exploratory Area ROUND TANK SAN ANDRES					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish,	State				
Sec 20 T15S R29E NESW 16	50FSL 1650FWL			CHAVES COUN	ITY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION		ACTION	ION						
☐ Notice of Intent	☐ Acidize	Deep	pen	☐ Producti	on (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ition	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other			
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Temporarily Abandon		Production Start-up			
	☐ Convert to Injection	Plug	Back	☐ Water Disposal					
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 9/28/2016 PERFORATED 31/10/6/2016 SET PLUG @ 3130/22,915BBLS SW, 39,943# 10/1/4/2017 RIH w/ 101jts 2 7/8"	I operations. If the operation rebandonment Notices must be fil inal inspection. 45-3319' W/ 40 HOLES. D'. PERFORATED 2922- 0 MESH, 490,220# 40/70	sults in a multipled only after all a 3122' W/ 40 F	e completion or reco requirements, includ	empletion in a n ing reclamation	ew interval, a Form 316, have been completed a S 15% ACID, NM OIL CONS ARTESIA D.	0-4 must be filed once and the operator has SERVATION STRICT			
JAN 26 2017									
RECEIVED									
14. I hereby certify that the foregoing is	Electronic Submission #	364654 verifie RGY CORPO	d by the BLM Wel	I Information the Roswell	System				
Name (Printed/Typed) DEANA W	VEAVER	Title PRODU	ICTION CLE	RK					
Signature (Electronic S	Submission)		Date 01/23/2	017					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	s- Ve Will	<u> </u>			
				. 21	oprovais	\			
_Approved By		Title							
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conductive to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant	office sub	osequently osequently od scanned	pprovals will be reviewed						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		rson knowingly			agency of the United			