

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Off Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 8 T26S R31E Mer NMP
At surface NWNW 333FNL 528FWL 32.063681 N Lat, 103.806800 W Lon
At top prod interval reported below
Sec 8 T26S R31E Mer NMP
At total depth SWSW 224FSL 375FWL

5. Lease Serial No. NMNM0438001

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROSS DRAW 8 FED 1H

9. API Well No. 30-015-39248-00-S1

10. Field and Pool, or Exploratory JENNINGS-BONE SPRING, WEST

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T26S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 05/03/2015 15. Date T.D. Reached 05/18/2015 16. Date Completed ☐ D & A ☒ Ready to Prod. 10/10/2016 17. Elevations (DF, KB, RT, GL)* 3278 GL

18. Total Depth: MD 14750 TVD 9981 19. Plug Back T.D.: MD 14628 TVD 9981 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1523		1230	347	0	
12.250	9.625 J-55	40.0	0	3875		875	315	0	
8.750	5.500 P-110	20.0	0	14735		1850	683	2900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9376	9345						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10190	14628	10190 TO 14628	0.350	1162	PRODUCING - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10190 TO 14628	492 BBLS ACID; 10,684,340 LBS PROPPANT; 225,817 BBLS LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/2016	11/05/2016	24	→	796.0	1969.0	3519.0	46.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	537	222.0	→	796	1969	3519	2473	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #357298 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** PETROLEUM ENGINEER

RECLAMATION DUE:
APR 10 2017

DAVID R. GLASS

PETROLEUM ENGINEER

ACCEPTED FOR RECORD
(ORIG. SIGNED) DAVID R. GLASS
FEB 14 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1339	1706	ANHYDRITE	RUSTLER	1339
SALADO	1706	3792	SALT	LAMAR	4013
LAMAR	4013	4038	LIMESTONE	BELL CANYON	4038
BELL CANYON	4038	7988	SANDSTONE	BONE SPRING	7988
BONE SPRING LIME	7988	8943	LIMESTONE	BONE SPRING 1ST	8943
BONE SPRING 1ST	8943	9533	SANDSTONE	BONE SPRING 2ND	9533
BONE SPRING 2ND	10190	14628	SANDSTONE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #357298 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/27/2017 (17DMH0046SE)

Name (please print) STAN WAGNERTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 11/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****