

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNATIONAL CONSERVATION  
DISTRICT  
Artesia  
FEB 22 2017FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL COMPANY INC			Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 326		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2390FSL 2380FWL 32.833670 N Lat, 103.925684 W Lon At top prod interval reported below NESW 2390FSL 2380FWL At total depth NESW 2310FSL 2310FWL			8. Lease Name and Well No. STEVENS A 20		
14. Date Spudded 12/10/2014			15. Date T.D. Reached 01/17/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/03/2016			9. API Well No. 30-015-42498-00-S1		
18. Total Depth: MD 6241 TVD 6234			19. Plug Back T.D.: MD 6192 TVD 6185		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory CEDAR LAKE-GLORIETA-YESO		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL MUDLOG SGR			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T17S R30E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3729 GL			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/03/2016		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	32.8	0	524		400	105	0	
8.750	7.000 J-55	23.0	0	6241	2610	1700	494	0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5623							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4624	6006	4624 TO 4924	0.420	40	OPEN
B)			5084 TO 5242	0.420	40	OPEN
C)			5364 TO 5642	0.420	45	OPEN
D)			5736 TO 6006	0.420	45	OPEN

Depth Interval	Amount and Type of Material
4624 TO 4924	FRAC W 236,376 GAL SW+19,681# 100 MESH+32,672# 40/70, 37,200# 40/70 RC,
5084 TO 5242	FRAC W 238,014 GAL SW+19,832# 100 MESH+132,520# 40/70, 38,181# 40/70 RC,
5084 TO 5242	SPOT 2000 GAL OF 15% HCL ACID
5364 TO 5642	FRAC W 240,660 GAL SW+20,012# 100 MESH+132,522# 40/70, 37,360# 40/70 RC, SPOT 2000 GLS 15% HCL AC

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/2016	11/20/2016	24	→	151.0	319.0	622.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	150	38.0	→	151	319	622		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359939 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DAVID R. GLASS

PETROLEUM ENGINEER

RECLAMATION DUE:  
MAY 03 2017

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	256	511	WATER	RUSTLER	256
SALADO	511	1210	WATER	TOP SALT	511
BASE OF SALT	1210	1387	OIL/GAS	BASE OF SALT	1210
YATES	1387	1671	OIL/GAS	YATES	1387
SEVEN RIVERS	1671	2282	OIL/GAS	SEVEN RIVERS	1671
QUEEN	2282	2687	OIL/GAS	QUEEN	2282
GRAYBURG	2687	3020	OIL/GAS	GRAYBURG	2687
SAN ANDRES	3020	4518	OIL/GAS	SAN ANDRES	3020
				GLORIETA	4518
				YESO	4597
				BLINEBRY	5004
				TUBB	6017

32. Additional remarks (include plugging procedure):  
ACID, FRAC CONTINUED:

5736'-6008' - Frac w 244,902 gal SW+19,857# 100 Mesh+132,566# 40/70, 37,439# 40/70 RC, 10/27/16. SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 90 BALL SEALERS

Glorieta 4518 4597 OIL/GAS

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #359939 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/30/2017 (17DMH0067SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/05/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***