SUNDRY NOTICES AND REPORTS ON WELLS Do not use this for infor proposals is drift of or senior an abandoned well. Use form 3160-3 (APD) for such proposals. <ul> <li>I. Type of Woll</li> <li>SUBMIT IN TRIPLICATE - Other instructions on page 2</li> <li>I. Type of Woll</li> <li>G. Git Well _ Cas Well _ Come:</li> <li>Page of Woll</li> <li>G. Git Well _ Cas Well _ Come:</li> <li>Page of Woll</li> <li>G. Git Well _ Cas Well _ Come:</li> <li>Page of Woll</li> <li>G. Advent.</li> <li>So Of Well _ Cas Well _ Come:</li> <li>Page of Woll</li> <li>G. Advent.</li> <li>So Of Well _ Cas Well _ Come:</li> <li>Page of Woll</li> <li>G. Advent.</li> <li>So Of Well _ Cas Well _ Come:</li> <li>Page of Woll</li> <li>So Of Well _ Cas Well _ Cas Well _ Mone and No.</li> <li>Advent.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>Advent.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>Advent.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and No.</li> <li>So Of Well _ Cas Well _ Mone and _ No.</li> <li>So Of Well _ Cas Well _ Mone and _ No.</li> <li>So Of Well _ Cas Well _ Mone and _ No.</li> <li>So Of Well _ Cas</li></ul>	. ``	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANA	NTERIOR	OMB N Expires: J	APPROVED NO. 1004-0137 January 31, 2018	
SUBMIT IN TRIPLICATE - Other Instructions on page 2       7. If Unit or CA/Agreented, Name and/or N         In Type of Well       State of Openation       State of Openation       State of Openation         State of Openation       Contact: PATTY R URIAS       9. APRival No.         Address       State of Openation       State of Openation       30:013-42821         State of Openation       E-Mail: patry unang@utoentry.com       30:013-42821         State of Openation       B. Price Openation       State of Openation         State of Openation       F. Address       State of Openation         State of Openation       Iteration of Well       Iteration of Well       Iteration of Well         In Lancing on Well       (Price Age 206-3318       Iteration of Well       Iteration of Well       Iteration of Well         In Lancing on Well       (Price Age 206-3318       Iteration of Well         See 5 T2SS R29E Mer NMP 110FSL 1810FWL       Iteration of Well       Iteration of Well       Iteration of Well Iteration       Iteration of Well       Iteration of Well Iteration         See of States       Contact to Instruct       Iteration of Well Iteration       Iteration of Well Iteration       Iteration of Well Iteration       Well Price Pad 200       Well Price Pad 200 <th>SUN</th> <th colspan="3">SUNDRY NOTICES AND REPORTS ON WELLS</th> <th colspan="2"></th>	SUN	SUNDRY NOTICES AND REPORTS ON WELLS				
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
B OWALL Gas Well Gover       CORPAC CANNON 24         Share of Dpremark XTO ENERGY INC.       C-tatact       PATTY R UFIAS       9.471 Well No. 30015-42221         Share of Dpremark XTO ENERGY INC.       E-Mail: patty, urise@dotoenceg.com       9.471 Well No. 30015-42221       10. Feld and hold or Explorator Acta Will LOW LAKE; BONE SPRING Ph. 432-620-4313         Sec 5 T2SS R29E Mer NMP 110FSL 1810PWL       III. Ceasing or Well (Peorage, Sec. T. R. M. or Surry Description)       11. Ceasing or Parish, State         Lacation of Well (Peorage, Sec. T. R. M. or Surry Description)       III. Ceasing or Parish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF F SUBMISSION       IVPE OF ACTION         Subsequent Report G Indication of Intent G Indication Classing Repair       Deepen Deepen       Production (Start/Resume)       Water Shu-C         Subsequent Report G Casing Repair       Deepen Deig and Abandon       Temporarily Abandon Temporarily Abandon Temporabandon tempreterin tabal temporarily Abandon Temporar	SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
XTO ENERGY INC.       E-Mail: paty_unia@xtonergy.com       30-015-52221         SAMprox       Ib: Find and Pool Exploratory.Area       10. Find and Pool Exploratory.Area         MUDLAND, IX: 78701       Ib: Find and Pool Exploratory.Area       10. Find and Pool Exploratory.Area         MUDLAND, IX: 78701       Ib: Find and Pool Exploratory.Area       10. Find and Pool Exploratory.Area         At Location of Well       (Frontage, Sec. T. R. M. or Survey Decorption)       11. County or Parish. State         Sec 5 T2SS R29E Mer NMP 110FSL 1810FWL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         © Notice of Intent       Actidize         □ Subsequent Report       Chaigs Repair         □ Subsequent Report       Chaigs Carpy state all pertition decisis, including estimated stating due of any proposed ward and approximate during the Report State St	1. Type of Well Oil Well Gas Well					
500 W. ILLING'S SUITE 100       Ph: 432-620-4318       WILLOW LAKE; BONE SPRING         MDLAND, TX 79701       FX: 432-620-4318       WILLOW LAKE; BONE SPRING         Sec 5 T25S R29E Mer NMP 110FSL 1810FWL       II. County or Pariah, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         IV. Decision of United Construction       Acidize       Deepen       Production (Start/Resume)       Water Shucc         IV. Decision Report       Change Plans       Play and Abandon       Temporarity Abandon       Well Integrity         Subsequent Report       Change Plans       Play and Abandon       Temporarity Abandon       Well Integrity         10. Describe Proposed of Completed Operation: Charky state all performance locations and instands and area and approximate duration there in the proposal of completed Operation: If the operating the recompleted for any state all performance locations and the operating here and the objection in a new interval a provide of all approximate duration there infing abone completed.         11. The reports if the proposal is ready for final impection.       If the operating the state is ready for final impection.         12. Beache Proposed of Completed Operation: Charky state all performance locations and build or or ecompletion in a new interval a provide and the operation the charkes and provide of and the operation is a nubliple coupletion or ecompletion in a new interval a term 31604 must for field oready oready or the operation.	2. Name of Operator XTO ENERGY INC.					
	3a. Address 500 W. ILLINOIS SUITE MIDLAND. TX 79701	E 100	Ph: 432-620-4318			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Akidize       Deepen       Production (Star/Resume)       Water Shu-C         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         In Jone Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there in the field only after all requirements, multiding estimated starting date of any proposed work and approximate duration there is to deepen direction of the with the work will be performed or paratimer, the board nearestrad and nucleor recompleted operation: The operation result is a nucleif completed operation relation of the with BLM PHA. Required abstegates and zone date duration there with a the field only after all requirements, multiding resimation, have been completed and the operation relation and measured and nucleon recompleted operation relation and resource and and resource and and the operation relation and the source of the with the work will be completed operation relation and the source of the work within 10 days. The operation relation and measure all and the source operation relation and resource and nucleon recompleted operation relation and reparations. The operation relation and measure all and the source operation relation and resource and and relation relation of the with 20 days. The operation relation are and relation of the work with 20 days. The operation relation and relation of the source operation relation recompleted operation relation relation of the source operation. The operation relation relatis and relatis and relation operation relation relation relatis an	and the second	Sec., T., R., M., or Survey Description,		11. County or Parish,	, State	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shut-C         Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Construction       Image: Construction       Recomplete       Image: Construction       Image: Construction       Image: Construction       Recomplete       Image: Construction       Image: Const	Sec 5 T25S R29E Mer NMP 110FSL 1810FWL			EDDY COUNTY, NM		
Notice of Intent   Acidize Deepen Production (Start/Resume) Water Shut-C   Subsequent Report Casing Repair New Construction Recomplete   Casing Repair New Construction Recomplete Other   Convert to Injection Plug and Abandon Comportly Abandon The proposal of Complete Operation: Charly state all peritorent details, including estimated starting date of any proposed work and approximate duration there I'the proposal is to deepen directionally, curve substrate locations and measured and two vertical depths of all peritorent markers and zone Attach the Bond under Which the work will be peritorent and exercise and the work will be peritorent and exercise and zone Attach the Bond under Which the work will be peritorent and exercise and zone Attach the Bond under Which the work will be peritorent and exercise and zone Attach the Bond work will be peritorent and exercise and zone Attach the Bond work will be peritorent and exercise and zone Attach the Bond work will be peritorent and correct the filed one target work will be peritorent and correct and provide operations. If the operation work is and peritorent and exercise and zone Attach the Bond work will be peritorent and correct and the trade of the involved operations. It here are an unifying completion or recompletion in a new interval, a Form 3160-4 must be filed one target will be approximate and correct.   INITIAL WELL TESTING - FIRST 24 HOUR FLARING 12/23/16   Step attrace (Electronic Submission)   Name (Printed Typed)   PATTY R URIAS   Name (Printed Typed)   PATTY R URIAS   Signature   (Electronic Submission)   Date   This SPACE FOR FEDERAL OR STATE OFFICE USE   Apgroved By	12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
Notice of Intent Alter Casing	TYPE OF SUBMISSION	۷	TYPE OF ACTION			
Alter Casing   Hydraulic Fracturing   Recolamation   Well Integring     Subsequent Report     Casing Repair   New Construction   Recomplete     Casing Repair   New Construction   Recomplete     Venting and/or       remove to Injection   Plug and Abandon   Temporarily Abandon       remove and approximate duration there     Convert to Injection   Plug Back   Water Disposal     Convert to Injection   Plug Back   Pl	Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Signature  Control Co		□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
Prina Abandonment Notice     Convert to Injection     Plug Back     Water Disposal	Subsequent Report	Casing Repair	New Construction	Recomplete		
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bound under which the work will be performed or provide the Book No. on file with BLMBIA. Required subsequent reports must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This Abandomment Notices must be filed one testing has been completed. This SPACE FOR FEDERAL OR STATE OFFICE USE This SPACE F	Final Abandonment Notice				-	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Board under which the work will be performed or provide the Board No. on file with BLABIA. Required subsequent reports must be filed one testing has been completed. This Abandoment Notices must be filed one testing has been completed in a new niterval, a Form 3160-4 must be filed one testing has been completed. This Abandoment Notices must be filed one testing has been completed in the site is ready for final inspection.  INITIAL WELL TESTING - FIRST 24 HOUR FLARING 12/23/16 SEE ATTACHED FOR ADDITIONAL INFORMATION MAR 12/23/16 SEE ATTACHED FOR ADDITIONAL INFORMATION MAR 12/23/16 Lifet the foregoing is true and correct. Electronic Submission #3827f22 verified by the BLM Well Information System Committed to AFMSS for processing by DEBORET REVENTED FOR TO ELERGY INC. Set to the Carlshad. Signature (Electronic Submission) Date 10/04/2017FEFR 27 2014- This SPACE FOR FEDERAL OR STATE OFFICE USE Signature (Electronic Submission) Date 10/04/2017FEFR 27 2014- This SPACE FOR FEDERAL OR STATE OFFICE USE Office USA State of the applicant holds legal or equitable title to thes rights in the subject lease This SPACE FOR FEDERAL OR STATE OFFICE USE Office USA State of the applicant holds legal or equitable title to thes rights in the subject lease This SPACE FOR FEDERAL OR STATE OFFICE USE Office USA State of the applicant holds legal or equitable title to the stights in the subject lease Office USA State of the applicant holds legal or equitable title to the stights in the subject lease This SPACE FOR FEDERAL OR STATE OFFICE USE Office USA State of the applicant holds legal or equitable title to the stights in the subject lease This SPACE FOR FEDERAL OR STATE OFFICE USE Office USA State of the applicant holds legal or equitable title to the stights in the subject lease This wate for the applicant holds legal or equitable title to the stights in the		Convert to Injection	Plug Back	□ Water Disposal		
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #362762 verified by/the BLM Well Information System For XTO ENERGY INC.         Name (Printed Typed)       PATTY R URIAS         Signature       (Electronic Submission)         Date       01/04/2017FER         Title       THOUSTON VALUE         Approved By	INITIAL WELL TESTING - FIRST 24 HOUR FLARING 12/23/16					
Electronic Submission #362762 verified by/the BLM Well Information System         For XTO ENERGY INC, sent to the Caristian         For XTO ENERGY INC, sent to the Caristian         Committed to AFMSS for processing by DEBORAH MCKIMER prov trainage of the Committee of the Caristian         Name (Printed/Typed) PATTY R URIAS         Signature (Electronic Submission)         Date 01/04/2017FFR 9 7 201         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_         Onditions of approval, if any, are attached. Approval of this notice does not warrant or ritig that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.       Office         Office         USC. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know/ingly and willfully to make to any department or agency of the Philed States any false, fictitious or fraudulent statements or representations as to any matter within its jarisdiction.	SEE ATTACHED FOR	ADDITIONAL INFORMATION		MAR	$\frac{2}{2}g^{1/2}$	
Electronic Submission #362762 verified by/the BLM Well Information System         For XTO ENERGY INC, sent to the Caristian         For XTO ENERGY INC, sent to the Caristian         Committed to AFMSS for processing by DEBORAH MCKIMER prov trainage of the Committee of the Caristian         Name (Printed/Typed) PATTY R URIAS         Signature (Electronic Submission)         Date 01/04/2017FFR 9 7 201         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_         Onditions of approval, if any, are attached. Approval of this notice does not warrant or ritig that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.       Office         Office         USC. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know/ingly and willfully to make to any department or agency of the Philed States any false, fictitious or fraudulent statements or representations as to any matter within its jarisdiction.				.25059		
Committed to AFMSS for processing by DEBORAFTACKINGEY prop 0724120174. (URU)         Name (Printed/Typed)       PATTY R URIAS       Title       The Thouse of OPY-ANALYST         Signature       (Electronic Submission)       Date       01/04/2017FFR       7       2017         MIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Title       BUREAU OF LAND MAINAGEN/END         Approved By       Title       BUREAU OF LAND MAINAGEN/END       Date         Onditions of approval, if any, are attached. Approval of this notice does not warrant or rtrify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.       Office         Office         the 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Inited	14. I hereby certify that the fore	going is true and correct. Electronic Submission #	362762 verified by the BLM Well	Information System	/ //	
Signature       (Electronic Submission)       Date       1/04/017FFR       2       7       2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By		For XTO Committed to AFMSS for r	ENERGY INC, sent to the Carls		$\sqrt{1}$	
Signature       (Electronic Submission)       Date       1/04/017FFR       2       7       2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	Name (Printed/Typed) PAT	ITY R URIAS	Title REONL	TORY ANALYST FR	1	
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	onditions of approval, if any, are rtify that the applicant holds leg	al or equitable title to those rights in the	not warrant or subject lease	U Z		
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	nstructions on page 2)				V	

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XTO Energy Inc.(XTO) requests approval to flare royalty-free for the reasons set forth in the marked paragraphs below:

## **Emergency Flaring:**

*Equipment Malfunction or Failure*: Due to the equipment malfunction or failure more fully described in the "Additional Information" box below, XTO's production was unavoidably and automatically flared for a duration exceeding 24 hours per incident, 144 cumulative hours for the lease during the calendar month, or both. The method that XTO used to determine the duration of flaring and the flared volumes is set forth in the marked paragraph below.

The flared production was measured by a meter installed on the flare line. The total duration and volume of flaring for each flare incident (if intermittent) and the total duration and volume for each calendar month, as measured by the meter, is provided in the "Additional Information" box below.

There is no meter installed on the flare line. XTO estimated the start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divided the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplied that figure by 24 to determine an estimated number of hours. The sales meter is the first meter for the production (there is no separate production meter). XTO determined the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracted the actual sales volume from the average sales volume (both figures taken from the sales meter).

Relief of High Line Pressure: To relieve the high line pressure described more fully in the "Additional Information" box below, XTO's production was unavoidably and automatically flared for a duration exceeding 24 hours per incident, 144 cumulative hours for the lease during the calendar month, or both. The flaring occurred due to high line pressure on a third-party gathering line. When the production in the line reached the pressure threshold for the line, XTO's production could not be delivered into the line. As a result, XTO's production automatically flared. The pressure threshold is determined by all of the production in the line, not just XTO's production; therefore, XTO had no control over the condition of the line that caused the flaring. Additionally, the flaring automatically occurred when XTO's production could not be delivered into the line, and XTO had no ability to reinitiate delivery into the line until the abnormally high line pressure was relieved. As soon as the abnormal line pressure was relieved and delivery into the line resumed, the flaring ended.

The flared production was measured by a meter installed on the flare line. The total duration and volume of flaring for each flare incident (if intermittent) and the total duration and volume for each calendar month, as measured by the meter, is provided in the "Additional Information" box below.

There is no meter installed on the flare line. XTO estimated the start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divided the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplied that figure by 24 to determine an estimated number of hours. The sales meter is the first meter for the production (there is no separate production meter). XTO determined the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracted the actual sales volume from the average sales volume (both figures taken from the sales meter).

- **Initial Well Test Flaring**: Due to initial well testing more fully described in the "Additional Information" box below, XTO's production was flared for a duration exceeding 30 days or of a volume exceeding 50 MMcf before 30 days of flaring.
  - X The flared production was metered. The total duration of flaring and volume flared in relation to this initial well test flaring event is provided in the "Additional Information" box below.

## **Additional Information:**

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Flaring due to flowback - first 24 hr flaring 12/23/16 and not to exceed 30 days

Corral Canyon Compr 2H NOI - 12-23-16 pg. 2