

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBLM OIL CONSERVATION
SUD-ARTEZIA
ARTESIA DISTRICT

MAR 06 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303F8. Well Name and No.
POKER LAKE UNIT 1509. API Well No.
30-015-31538-00-S110. Field and Pool or Exploratory Area
NASH DRAW-DELAWARE/BS (AVALC)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T24S R30E NENE 760FNL 810FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO LP respectfully submits this sundry notice to report plugging operations on the referenced well:

01/16/2017 - 01/19/2017

MI RU plugging equipment. Remove WH, install 3K BOP. Function test to 2000 psi (good). Release 5-1/2" pkr, LD pkr and 2-7/8" tbg. RIH w/GR and JB. Tag at 7421'.

01/20/2017

Contact BLM rep (Jim) prior to running CIBP. RI w/5-1/2" CIBP, set at 7200'. Release from plug, PU, then set weight on plug to verify setting. Circulate well with salt gel mud. Test csg to 2000 psi for 5 min (good). SDFWE

Accepted as to setting of the well bore.
Liability under bond is not released until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365329 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2017 (17JA0015SE)

RECLAMATION PROCEDURE
ATTACHED

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SPET

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #365329 that would not fit on the form

32. Additional remarks, continued

01/23/2017

Circulate well. Spot 25 sx Class 'C' cmt w/EOT at 7200'. Displaced with 26 bbls salt gel mud. PUH.
Pump 5 bbls FW, spot 25 sxs class 'C' cmt w/EOT at 8380'. Displaced with 20 bbls 10.5# salt gel
mud.

5280' as per TC, J. Lino 2-21-17

01/24/2017 - 01/25/2014

RIH w/jet cutter. Tag fill at 3364' (SB 3645'). Notified BLM rep (Gabriel). Cut csg at 3364'. POOH
w/48 joints 5-1/2" csg.

01/26/2017

RIH to 3358'. Mixed and circulated 80 bbls 10.5# salt gel mud. Spot 200 sxs 14.5# Class 'C' cmt.
Displace w/11 bbls 10.5# salt gel mud. WOC 4 hrs. Notified BLM. Ok to tag. RIH tag cmt @ 2799'.
PUH, spot 90 sxs Class 'C' cmt at 675'. Displaced w/3 bbls 10.5# salt gel mud. POOH and LD.

01/27/2017

RIH w WS, tag cmt at 441', witness by BLM rep (Gabriel). PUH mix and spot 40 sxs Class 'C' cmt from
100' to surf. Cut wellhead, weld on cap and dry hole marker. Well P&A'd