

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2160 FNL & 1980 FWL
Sec 5, T16S, R28E Unit F

5. Lease Serial No.	NM-33277
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Derrick Federal Com # 1
9. API Well No.	30-015-23057
10. Field and Pool, or Exploratory	Diamond Mound, Strawn
12. County or Parish 13. State	Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Downhole commingle
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval to downhole commingle the SW Diamond Mound Strawn Gas zone and the the Diamond Mound Atoka zone. Application for approval has been filed with the New Mexico Oil Conservation Division, see Form C-107A attached.

RECEIVED
MAR 31 2006
OCD-ARTESIA

APPROVED
MAR 29 2006
(ORIG. SGD.) ALEXIS C. SWOBODA
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed *Norvella Adams* Name **Norvella Adams**
Title **Sr. Staff Engineering Technician** Date **3/24/2006**

This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Devon Energy Production Company, LP

20 North Broadway Oklahoma City, Oklahoma 73102-8260

Operator
Derrick Federal Com

I

Address
C-5-16S-28E

Eddy

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 6137 Property Code API No. 30-015-23057 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	SW Diamond Mound Strawn Gas		Diamond Mound -Atoka
Pool Code	97254		76060
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8294-8376		8925-9079
Method of Production (Flowing or Artificial Lift)	Artificial Lift (Plunger)		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Shut in		Shut In - CIBP
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12/08/05 Rates: 0 BO 2 MCF 0 BW	Date: Rates:	Date: 5/14/05 Rates: 0 BO 35 MCF 0 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

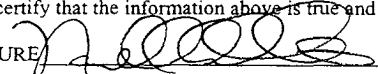
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Staff Engineering Technician DATE 3/21/06

TYPE OR PRINT NAME Norvella Adams TELEPHONE NO. (405) 552-8198

E-MAIL ADDRESS norvella.adams@dvni.com

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-117
Supersedes O-128
Effective 1-1-65

All distances must be from the true boundaries of the Section

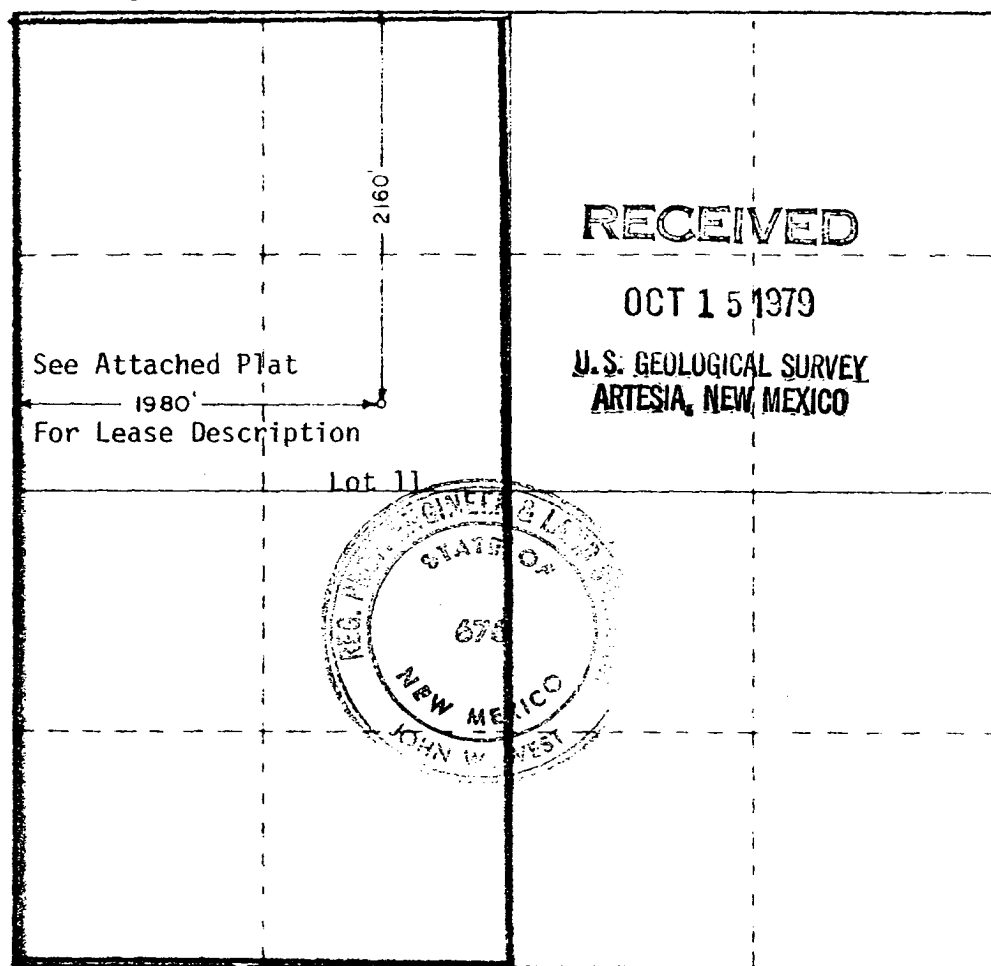
Operator Mesa Petroleum Co.		Lease Derrick Federal Comm.		Well No. 1
Section 5	Township 16 South	Range 25 East	County Eddy	
Actual Well Location of Well: 2160 feet from the North 1980 feet from the West				
Ground Level Elev. 3634.6	Producing Formation Atoka-Morrow	Fluid Wildcat	Estimated Acreage 271	
		Undesignated		

1. Outline the acreage dedicated to the subject well by **W.E.D.** pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **NOV 6 1979**
3. If more than one lease of different ownership **O.C.E.** is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc. **ARTESIA OFFICE**

☐ Yes ☒ No If answer is "yes" type of consolidation Communitization in process

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **Its 3 thru 6 + 11 thru 14**



RECEIVED

OCT 15 1979

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

R. E. Mathis

Name

R. E. Mathis

Position

Regulatory Coordinator

Company

Mesa Petroleum Co.

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date of Survey

October 8, 1979

Registered Professional Engineer and Oil and Gas Surveyor

John W. West

Certificate No. **John W. West**

676

Ronald J. Eidson

3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940

(NEW ME) OIL CONSERVATION COM SION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

OGRID # 6137

All distances must be from the outer boundaries of the Section

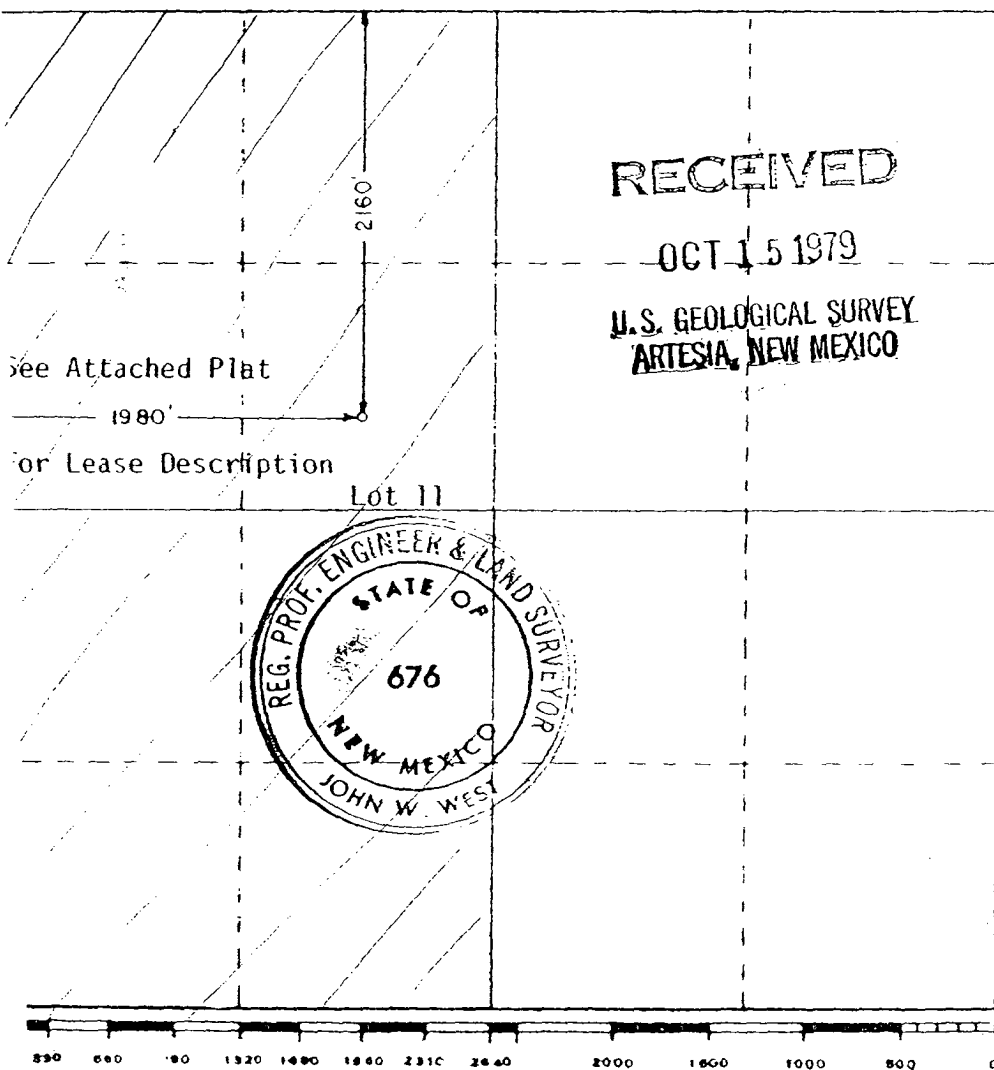
Operator Devon Energy Production Company, LP		Lease Derrick Federal Comm.		Well No. 1	
Tract Letter K	Section 5	Township 16 South	Range 28 East	County Eddy	
Actual Location of Well: 2160 feet from the North line and 1980 feet from the West line					
Ground Level Elev 3634.6	Producing Formation Strawn	Pool Diamond Mound Strawn East		Dedicated Acreage 271 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization in process

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



See Attached Plat

for Lease Description

Lot 11

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Norvella Adams

Position
Sr. Staff Eng. Tech.

Company
Devon Energy Production Co, LP

Date
March 15, 2006

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 8, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. John W. West 676
Ronald J. Eldson 3239

Rate/Time Graph

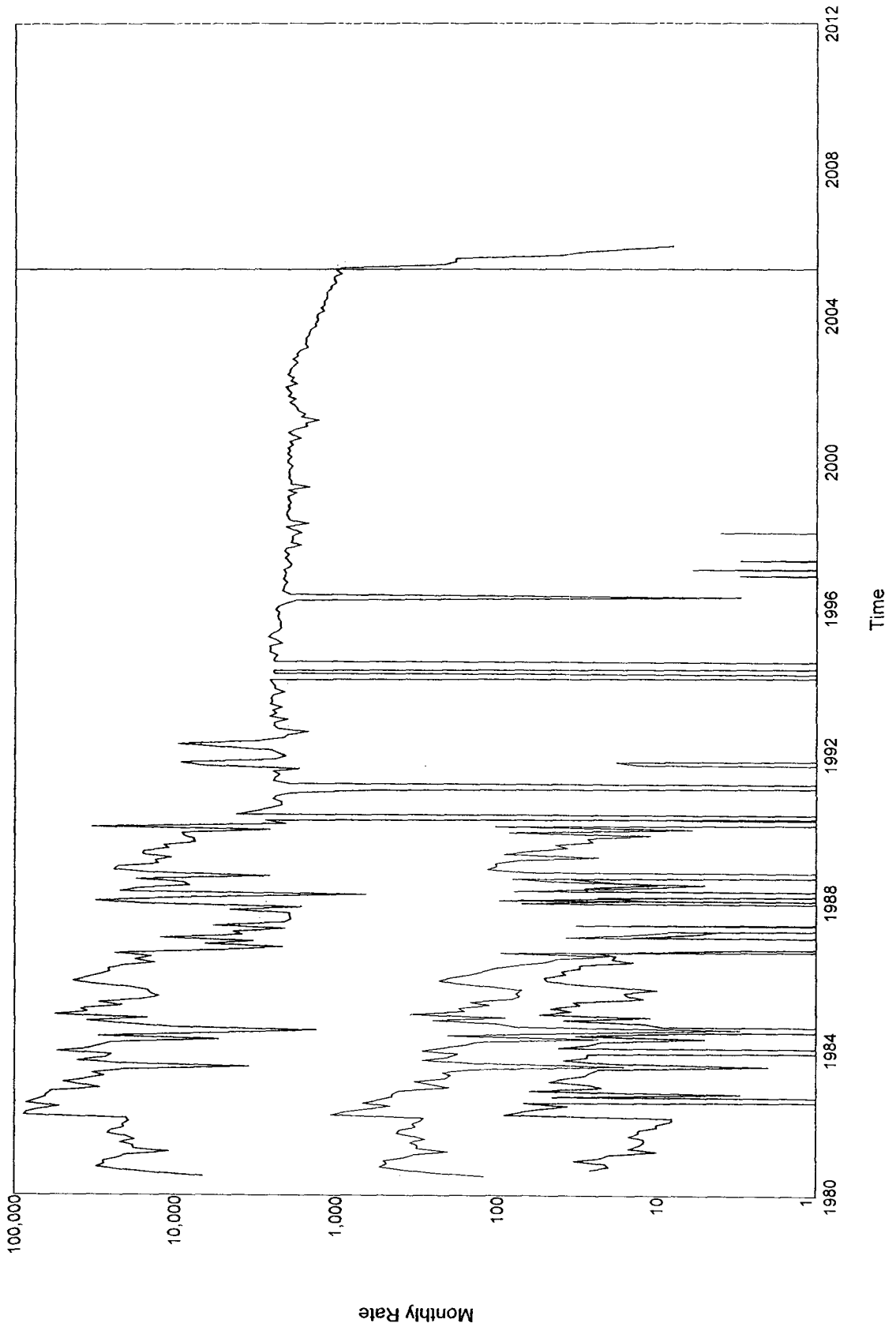
Project: C:\Documents and Settings\singlel\My Documents\Diamond Mound.MDB

Date: 3/8/2006
Time: 11:01 AM

Lease Name: DERRICK FEDERAL COM (1)
County, ST: EDDY, NM
Location: 5 16S 28E

Operator: OCEAN ENERGY INCORPORATED
Field Name: DIAMOND MOUND

DERRICK FEDERAL COM - 1





Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name	DERRICK FED COM 01						
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
05/01/2005	0.00	34.00	0.00	40	0	0	
05/02/2005	0.00	33.00	0.00	40	0	0	
05/03/2005	0.00	33.00	0.00	40	0	0	
05/04/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/05/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/06/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/07/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/08/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/09/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/10/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/11/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/12/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/13/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/14/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/15/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/16/2005	0.00	0.00	0.00	0	0	24	WWW-MW-MAJOR WELL WORK
05/17/2005	0.00	0.00	0.00	320	350	24	WWW-MW-MAJOR WELL WORK
05/18/2005	0.00	0.00	0.00	380	520	24	WWW-MW-MAJOR WELL WORK
05/19/2005	0.00	0.00	0.00	560	700	24	WWW-MW-MAJOR WELL WORK
05/20/2005	0.00	14.00	0.00	400	520	20	SHUT IN TO BUILD UP PRES
05/21/2005	0.00	3.00	0.00	400	520	20	WWW-MW-MAJOR WELL WORK
05/22/2005	0.00	16.00	0.00	50	250	0	
05/23/2005	0.00	9.00	0.00	30	350	0	
05/24/2005	0.00	4.00	0.00	30	350	0	
05/25/2005	0.00	0.00	0.00	30	350	24	OTHR-OTHER REASONS
05/26/2005	0.00	0.00	0.00	550	800	24	OTHR-OTHER REASONS
05/27/2005	0.00	26.00	0.00	55	120	6	OTHR-OTHER REASONS
05/28/2005	0.00	6.00	0.00	55	300	0	
05/29/2005	0.00	0.00	0.00	350	520	24	OTHR-OTHER REASONS
05/30/2005	0.00	0.00	0.00	520	750	24	OTHR-OTHER REASONS
05/31/2005	0.00	0.00	0.00	720	900	24	OTHR-OTHER REASONS
Monthly Totals:	0.00	178.00	0.00			550.00	

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name DERRICK FED COM 01							
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
06/01/2005	0.00	19.00	0.00	50	300	14	OTHR-OTHER REASONS
06/02/2005	0.00	9.00	0.00	50	300	0	
06/03/2005	0.00	9.00	0.00	50	300	0	
06/04/2005	0.00	9.00	0.00	50	250	0	
06/05/2005	0.00	8.00	0.00	50	250	0	
06/06/2005	0.00	8.00	0.00	50	250	0	
06/07/2005	0.00	8.00	0.00	50	250	0	
06/08/2005	0.00	7.00	0.00	50	250	0	
06/09/2005	0.00	7.00	0.00	50	250	0	
06/10/2005	0.00	7.00	0.00	50	250	0	
06/11/2005	0.00	7.00	0.00	50	250	0	
06/12/2005	0.00	5.00	0.00	50	250	0	
06/13/2005	0.00	5.00	0.00	50	250	0	
06/14/2005	0.00	5.00	0.00	50	250	0	
06/15/2005	0.00	5.00	0.00	50	250	0	
06/16/2005	0.00	4.00	0.00	50	250	0	
06/17/2005	0.00	4.00	0.00	50	250	0	
06/18/2005	0.00	5.00	0.00	50	250	0	
06/19/2005	0.00	5.00	0.00	50	250	0	
06/20/2005	0.00	4.00	0.00	50	250	0	
06/21/2005	0.00	5.00	0.00	50	250	0	
06/22/2005	0.00	0.00	0.00	50	250	24	OTHR-OTHER REASONS
06/23/2005	0.00	0.00	0.00	50	250	24	OTHR-OTHER REASONS
06/24/2005	0.00	0.00	0.00	50	250	24	OTHR-OTHER REASONS
06/25/2005	0.00	1.00	0.00	50	250	12	OTHR-OTHER REASONS
06/26/2005	0.00	1.00	0.00	50	900	0	
06/27/2005	0.00	10.00	0.00	50	900	0	
06/28/2005	0.00	5.00	0.00	50	250	0	
06/29/2005	0.00	6.00	0.00	50	250	0	
06/30/2005	0.00	17.00	0.00	50	250	0	
Monthly Totals:	0.00	185.00	0.00			98.00	
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name	DERRICK FED COM 01						
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
07/01/2005	0.00	11.00	0.00	50	250	0	
07/02/2005	0.00	13.00	0.00	50	250	0	
07/03/2005	0.00	14.00	0.00	50	250	0	
07/04/2005	0.00	5.00	0.00	50	250	0	
07/05/2005	0.00	5.00	0.00	50	350	0	
07/06/2005	0.00	1.00	0.00	50	350	0	
07/07/2005	0.00	0.00	0.00	50	350	0	
07/08/2005	0.00	5.00	0.00	380	400	0	
07/09/2005	0.00	9.00	0.00	300	340	0	
07/10/2005	0.00	7.00	0.00	100	200	0	
07/11/2005	0.00	7.00	0.00	100	200	0	
07/12/2005	0.00	9.00	0.00	100	200	0	
07/13/2005	0.00	5.00	0.00	100	200	0	
07/14/2005	0.00	10.00	0.00	100	200	0	
07/15/2005	0.00	6.00	0.00	100	200	0	
07/16/2005	0.00	4.00	0.00	100	200	0	
07/17/2005	0.00	8.00	0.00	100	100	0	
07/18/2005	0.00	7.00	0.00	50	80	0	
07/19/2005	0.00	5.00	0.00	60	200	0	
07/20/2005	0.00	0.00	0.00	160	280	24	OTHR-OTHER REASONS
07/21/2005	0.00	0.00	0.00	260	360	24	OTHR-OTHER REASONS
07/22/2005	0.00	0.00	0.00	400	450	24	OTHR-OTHER REASONS
07/23/2005	0.00	0.00	0.00	460	520	24	OTHR-OTHER REASONS
07/24/2005	0.00	16.00	0.00	50	175	0	
07/25/2005	0.00	1.00	0.00	90	200	0	
07/26/2005	0.00	5.00	0.00	50	100	0	
07/27/2005	0.00	5.00	0.00	50	100	0	
07/28/2005	0.00	5.00	0.00	50	100	0	
07/29/2005	0.00	4.00	0.00	50	100	0	
07/30/2005	0.00	4.00	0.00	75	100	0	
07/31/2005	0.00	3.00	0.00	75	100	0	
Monthly Totals:	0.00	174.00	0.00			96.00	

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name		DERRICK FED COM 01					
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
08/01/2005	0.00	4.00	0.00	75	100	0	
08/02/2005	0.00	3.00	0.00	150	250	0	
08/03/2005	0.00	2.00	0.00	120	350	0	
08/04/2005	0.00	2.00	0.00	100	350	0	
08/05/2005	0.00	0.00	0.00	200	400	24	OTHR-OTHER REASONS
08/06/2005	0.00	0.00	0.00	275	480	24	OTHR-OTHER REASONS
08/07/2005	0.00	0.00	0.00	275	500	24	OTHR-OTHER REASONS
08/08/2005	0.00	0.00	0.00	400	500	24	OTHR-OTHER REASONS
08/09/2005	0.00	5.00	0.00	400	500	18	OTHR-OTHER REASONS
08/10/2005	0.00	3.00	0.00	120	345	0	
08/11/2005	0.00	3.00	0.00	120	345	0	
08/12/2005	0.00	2.00	0.00	120	345	0	
08/13/2005	0.00	2.00	0.00	120	345	0	
08/14/2005	0.00	2.00	0.00	120	345	0	
08/15/2005	0.00	1.00	0.00	120	345	0	
08/16/2005	0.00	1.00	0.00	120	345	0	
08/17/2005	0.00	1.00	0.00	120	345	0	
08/18/2005	0.00	1.00	0.00	120	345	0	
08/19/2005	0.00	1.00	0.00	120	345	0	
08/20/2005	0.00	1.00	0.00	120	345	0	
08/21/2005	0.00	1.00	0.00	120	345	0	
08/22/2005	0.00	0.50	0.00	120	345	0	
08/23/2005	0.00	0.70	0.00	40	345	0	
08/24/2005	0.00	1.00	0.00	40	345	0	
08/25/2005	0.00	0.70	0.00	120	380	0	
08/26/2005	0.00	0.00	0.00	120	580	0	
08/27/2005	0.00	0.00	0.00	40	570	0	
08/28/2005	0.00	0.00	0.00	40	570	24	OTHR-OTHER REASONS
08/29/2005	0.00	0.00	0.00	40	570	24	OTHR-OTHER REASONS
08/30/2005	0.00	0.00	0.00	100	570	24	OTHR-OTHER REASONS
08/31/2005	0.00	0.00	0.00	100	570	24	OTHR-OTHER REASONS
Monthly Totals:	0.00	37.90	0.00			210.00	

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name DERRICK FED COM 01							
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
09/01/2005	0.00	0.00	0.00	100	570	24	OTHR-OTHER REASONS
09/02/2005	0.00	0.00	0.00	100	450	24	OTHR-OTHER REASONS
09/03/2005	0.00	2.00	0.00	100	450	0	
09/04/2005	0.00	0.00	0.00	40	600	0	
09/05/2005	0.00	0.00	0.00	40	610	0	
09/06/2005	0.00	1.00	0.00	40	610	0	
09/07/2005	0.00	1.00	0.00	40	610	0	
09/08/2005	0.00	0.00	0.00	40	450	0	
09/09/2005	0.00	0.00	0.00	40	450	0	
09/10/2005	0.00	1.00	0.00	40	450	0	
09/11/2005	0.00	1.00	0.00	40	450	0	
09/12/2005	0.00	1.00	0.00	40	450	0	
09/13/2005	0.00	1.00	0.00	40	450	0	
09/14/2005	0.00	0.00	0.00	40	680	0	
09/15/2005	0.00	3.00	0.00	150	150	0	
09/16/2005	0.00	6.00	0.00	120	140	0	
09/17/2005	0.00	0.00	0.00	90	140	0	
09/18/2005	0.00	0.00	0.00	170	210	0	
09/19/2005	0.00	3.00	0.00	80	200	0	
09/20/2005	0.00	0.40	0.00	80	200	0	
09/21/2005	0.00	1.00	0.00	80	200	0	
09/22/2005	0.00	0.00	0.00	150	420	21	HURRICANE OR STORM
09/23/2005	0.00	0.00	0.00	180	460	24	HURRICANE OR STORM
09/24/2005	0.00	0.00	0.00	240	480	24	HURRICANE OR STORM
09/25/2005	0.00	0.00	0.00	310	480	24	HURRICANE OR STORM
09/26/2005	0.00	0.00	0.00	320	480	24	HURRICANE OR STORM
09/27/2005	0.00	0.00	0.00	320	480	24	HURRICANE OR STORM
09/28/2005	0.00	13.00	0.00	50	160	0	
09/29/2005	0.00	1.00	0.00	150	160	0	
09/30/2005	0.00	2.00	0.00	100	140	0	
Monthly Totals:	0.00	37.40	0.00			189.00	
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name	DERRICK FED COM 01					
Date	Oil	Gas	Water Tbg	Prs	Csg Prs	Down Hrs Downtime Reason
10/01/2005	0.00	1.00	0.00	100	140	0
10/02/2005	0.00	1.00	0.00	100	150	0
10/03/2005	0.00	1.00	0.00	100	150	0
10/04/2005	0.00	1.00	0.00	100	150	0
10/05/2005	0.00	1.00	0.00	80	250	0
10/06/2005	0.00	1.00	0.00	50	250	0
10/07/2005	0.00	1.00	0.00	50	250	0
10/08/2005	0.00	1.00	0.00	50	260	0
10/09/2005	0.00	0.70	0.00	50	260	0
10/10/2005	0.00	0.80	0.00	50	260	0
10/11/2005	0.00	0.50	0.00	50	260	0
10/12/2005	0.00	0.50	0.00	50	260	0
10/13/2005	0.00	0.30	0.00	50	260	0
10/14/2005	0.00	0.30	0.00	40	260	0
10/15/2005	0.00	2.00	0.00	40	260	0
10/16/2005	0.00	0.00	0.00	200	300	0
10/17/2005	0.00	1.00	0.00	50	250	0
10/18/2005	0.00	1.00	0.00	100	275	0
10/19/2005	0.00	2.00	0.00	120	400	0
10/20/2005	0.00	1.00	0.00	50	350	0
10/21/2005	0.00	1.00	0.00	50	350	0
10/22/2005	0.00	1.00	0.00	150	350	0
10/23/2005	0.00	0.00	0.00	150	350	0
10/24/2005	0.00	1.00	0.00	80	280	0
10/25/2005	0.00	0.00	0.00	100	280	0
10/26/2005	0.00	1.00	0.00	180	400	0
10/27/2005	0.00	0.00	0.00	210	450	0
10/28/2005	0.00	0.00	0.00	150	450	0
10/29/2005	0.00	1.00	0.00	150	450	0
10/30/2005	0.00	1.00	0.00	150	450	0
10/31/2005	0.00	0.50	0.00	150	450	0
Monthly Totals:	0.00	24.60	0.00			0.00

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name		DERRICK FED COM 01					
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
11/01/2005	0.00	0.50	0.00	150	450	0	
11/02/2005	0.00	0.00	0.00	150	450	0	
11/03/2005	0.00	0.00	0.00	150	450	0	
11/04/2005	0.00	0.00	0.00	150	450	0	
11/05/2005	0.00	1.00	0.00	150	450	0	
11/06/2005	0.00	1.00	0.00	150	450	0	
11/07/2005	0.00	0.00	0.00	150	450	0	
11/08/2005	0.00	0.00	0.00	150	450	0	
11/09/2005	0.00	0.60	0.00	150	450	0	
11/10/2005	0.00	0.70	0.00	150	450	0	
11/11/2005	0.00	1.00	0.00	150	450	0	
11/12/2005	0.00	1.00	0.00	150	450	0	
11/13/2005	0.00	1.00	0.00	150	450	0	
11/14/2005	0.00	1.00	0.00	150	450	0	
11/15/2005	0.00	0.60	0.00	40	450	0	
11/16/2005	0.00	0.00	0.00	40	450	0	
11/17/2005	0.00	0.00	0.00	80	250	0	
11/18/2005	0.00	0.00	0.00	50	250	0	
11/19/2005	0.00	0.00	0.00	50	250	0	
11/20/2005	0.00	0.00	0.00	50	480	23	OTHR-OTHER REASONS
11/21/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/22/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/23/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/24/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/25/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/26/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/27/2005	0.00	0.00	0.00	50	480	24	OTHR-OTHER REASONS
11/28/2005	0.00	0.00	0.00	25	110	24	OTHR-OTHER REASONS
11/29/2005	0.00	0.30	0.00	40	160	0	
11/30/2005	0.00	1.00	0.00	40	180	0	
Monthly Totals:	0.00	9.70	0.00			215.00	
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name		DERRICK FED COM 01					
Date	Oil	Gas	Water Tbg	Prs	Csg Prs	Down Hrs	Downtime Reason
12/01/2005	0.00	1.00	0.00	40	180	0	
12/02/2005	0.00	0.70	0.00	40	180	0	
12/03/2005	0.00	0.70	0.00	40	180	0	
12/04/2005	0.00	0.70	0.00	40	180	0	
12/05/2005	0.00	0.50	0.00	40	180	0	
12/06/2005	0.00	0.40	0.00	40	180	0	
12/07/2005	0.00	0.00	0.00	50	180	0	
12/08/2005	0.00	1.70	0.00	50	180	0	
12/09/2005	0.00	0.00	0.00	50	180	0	
12/10/2005	0.00	0.20	0.00	50	180	0	
12/11/2005	0.00	0.70	0.00	50	180	0	
12/12/2005	0.00	0.80	0.00	30	280	0	
12/13/2005	0.00	0.60	0.00	30	280	0	
12/14/2005	0.00	1.00	0.00	30	280	0	
12/15/2005	0.00	0.00	0.00	200	350	24	SHUT IN TO BUILD UP PRES
12/16/2005	0.00	0.50	0.00	30	300	8	SHUT IN TO BUILD UP PRES
12/17/2005	0.00	0.20	0.00	50	350	0	
12/18/2005	0.00	0.30	0.00	50	350	0	
12/19/2005	0.00	0.40	0.00	30	350	0	
12/20/2005	0.00	0.40	0.00	30	30	0	
12/21/2005	0.00	0.20	0.00	30	30	0	
12/22/2005	0.00	0.20	0.00	30	30	0	
12/23/2005	0.00	1.00	0.00	30	30	0	
12/24/2005	0.00	0.50	0.00	30	30	0	
12/25/2005	0.00	0.70	0.00	30	220	0	
12/26/2005	0.00	0.00	0.00	80	200	24	SHUT IN TO BUILD UP PRES
12/27/2005	0.00	0.00	0.00	125	230	24	SHUT IN TO BUILD UP PRES
12/28/2005	0.00	0.00	0.00	160	260	24	SHUT IN TO BUILD UP PRES
12/29/2005	0.00	0.00	0.00	200	290	24	SHUT IN TO BUILD UP PRES
12/30/2005	0.00	0.00	0.00	50	100	0	
12/31/2005	0.00	0.10	0.00	30	150	0	
Monthly Totals:	0.00	13.50	0.00			128.00	

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name DERRICK FED COM 01						
Date	Oil	Gas	Water Tbg	Prs	Csg Prs	Down Hrs Downtime Reason
01/01/2006	0.00	0.10	0.00	30	150	0
01/02/2006	0.00	0.80	0.00	30	150	0
01/03/2006	0.00	0.80	0.00	30	150	0
01/04/2006	0.00	0.70	0.00	30	150	0
01/05/2006	0.00	0.70	0.00	30	150	0
01/06/2006	0.00	0.40	0.00	30	160	0
01/07/2006	0.00	0.30	0.00	30	160	0
01/08/2006	0.00	0.30	0.00	30	160	0
01/09/2006	0.00	0.30	0.00	30	200	0
01/10/2006	0.00	0.50	0.00	30	200	0
01/11/2006	0.00	0.60	0.00	30	200	0
01/12/2006	0.00	0.20	0.00	30	200	0
01/13/2006	0.00	0.40	0.00	40	250	0
01/14/2006	0.00	0.70	0.00	40	250	0
01/15/2006	0.00	0.40	0.00	40	250	0
01/16/2006	0.00	0.20	0.00	40	200	0
01/17/2006	0.00	0.20	0.00	40	200	0
01/18/2006	0.00	0.10	0.00	40	220	0
01/19/2006	0.00	0.70	0.00	40	220	0
01/20/2006	0.00	0.20	0.00	40	220	0
01/21/2006	0.00	0.20	0.00	40	220	0
01/22/2006	0.00	0.20	0.00	40	220	0
01/23/2006	0.00	0.20	0.00	40	220	0
01/24/2006	0.00	0.20	0.00	40	220	0
01/25/2006	0.00	0.10	0.00	40	220	0
01/26/2006	0.00	0.10	0.00	40	220	0
01/27/2006	0.00	0.10	0.00	40	220	0
01/28/2006	0.00	0.10	0.00	40	220	0
01/29/2006	0.00	0.10	0.00	30	220	0
01/30/2006	0.00	0.10	0.00	30	220	0
01/31/2006	0.00	0.10	0.00	30	220	0
Monthly Totals:	0.00	10.10	0.00			0.00

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name		DERRICK FED COM 01					
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
02/01/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/02/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/03/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/04/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/05/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/06/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/07/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/08/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/09/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/10/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/11/2006	0.00	0.00	0.00	30	220	24	OTHR-OTHER REASONS
02/12/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/13/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/14/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/15/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/16/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/17/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/18/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/19/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/20/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/21/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/22/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/23/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/24/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/25/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/26/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/27/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
02/28/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
Monthly Totals:	0.00	0.00	0.00			672.00	
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
03/01/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
03/02/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS

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Well Production Detail
for Dates Between
5/1/2005 and 3/8/2006

Well Name	DERRICK FED COM 01						
Date	Oil	Gas	Water	Tbg Prs	Csg Prs	Down Hrs	Downtime Reason
03/03/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
03/04/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
03/05/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
03/06/2006	0.00	0.00	0.00	60	220	24	OTHR-OTHER REASONS
Monthly Totals:	0.00	0.00	0.00			144.00	
Well Totals:	0.00	670.20	0.00			2302.00	
Report Totals:	0.00	670.20	0.00			2302.00	

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Application for Downhole Commingling

Operator: Devon Energy Production Company, L.P.

OGRID No. 6137

Lease: **Derrick Federal Com # 1**

API # 30-015-23057

Additional Attachment:

For zones with no production history, estimated production rates and supporting data:

Daily test data attached for Strawn

Any additional statements, data or documents required to support commingling:

Upper zone is not capable of unloading fluids by commingling with lower zone. We will be able to produce well with plunger lift.