

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-015-28920

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company: Merit Energy Company	Contact: Mike Self
Address: P.O. Box 69, Loco Hills N.M., 88255	Telephone No.: 505-706-4758
Facility Name: Turner B # 118	Facility Type: Producing well (flowline)

Surface Owner: BLM	Mineral Owner: BLM	Lease No.: API # 30-015-29571
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NCLB0605951424

LOCATION OF RELEASE

Unit Letter M	Section 20	Township 17-S	Range 31-E	Feet from the 1200'	North/South Line South	Feet from the 10'	East/West Line West	County Eddy
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Produced fluids	Volume of Release: 12 bbl	Volume Recovered: 0
Source of Release: 4" poly flow line	Date and Hour of Occurrence: 12/9/05 am	Date and Hour of Discovery: 12/9/05 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom? Mike Bratcher and Paul Evans	
By Whom? Mike Self	Date and Hour: 12-19-05 11:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

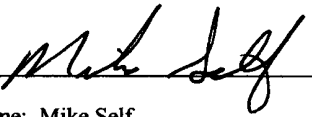


Describe Cause of Problem and Remedial Action Taken.*

A 3" poly flow line lost integrity.

Describe Area Affected and Cleanup Action Taken.*

Approximately 80% of the release stayed on the well location, the other 20% went off the location into native pasture. A back-hoe was utilized to scrape the location and the contaminated soils were taken to disposal. Micro-Blaze was applied to the hydrocarbon affected area in the pasture and blended with a tiller. A composite sample was taken at 0-3" from the affected area. The sample was analyzed for TPH and BTEX. The TPH was 3,400 mg/kg and the BTEX was 0.514 mg/kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Mike Self	Approved by District Supervisor:  by MB 		
Title: Area Foreman	Approval Date: 3/30/06	Expiration Date:	
E-mail Address: m.self@meritenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 3/27/06	Phone: 505-677-2327		

* Attach Additional Sheets If Necessary

Table 1

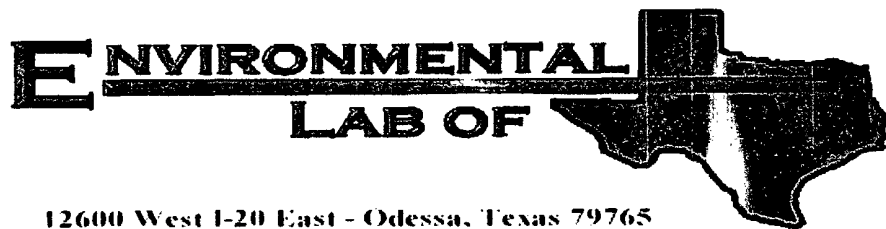
CONCENTRATIONS OF CHEMICALS OF CONCERN IN SOIL

**Merit Energy
Turner B # 118
Loco Hills, Eddy County, New Mexico
Terracon Project Number 94057472C**

All concentrations are in mg/kg

SAMPLE DATE	SAMPLE LOCATION	SAMPLE DEPTH	EPA Method 8015M				EPA Method 8021B			
			TPH C ₆ -C ₁₂	TPH C ₁₂ -C ₂₈	TPH C ₂₈ -C ₃₅	TPH C ₆ -C ₃₅	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES
02/22/06	Comp	0-3"	77	2,740	587	3,400	<0.0250	0.094	0.108	0.312

CONCENTRATIONS IN BOLD ARE ABOVE REGULATORY GUIDELINES



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Jim Hollon

Terracon Consulting, Inc.

24 Smith Road, Ste. 261

Midland, TX 79705

Project: Turner B #118

Project Number: 94057472C

Location: Loco Hills

Lab Order Number: 6B23019

Report Date: 03/03/06

Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-118 SC	6B23019-01	Soil	02/22/06 00:00	02/23/06 08:45

Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-118 SC (6B23019-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB62305	02/23/06	02/23/06	EPA 8021B	
Toluene	0.0943	0.0250	"	"	"	"	"	"	
Ethylbenzene	0.108	0.0250	"	"	"	"	"	"	
Xylene (p/m)	0.193	0.0250	"	"	"	"	"	"	
Xylene (o)	0.119	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		82.5 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		103 %	80-120		"	"	"	"	
Carbon Ranges C6-C12	77.4	10.0	mg/kg dry	1	EB62313	02/23/06	03/01/06	EPA 8015M	
Carbon Ranges C12-C28	2740	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	587	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	3400	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		95.2 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		118 %	70-130		"	"	"	"	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Page 2 of 8

Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-118 SC (6B23019-01) Soil									
% Moisture	0.9	0.1	%	1	EB62402	02/23/06	02/24/06	% calculation	

Environmental Lab of Texas

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Page 3 of 8

Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EB62305 - EPA 5030C (GC)

Blank (EB62305-BLK1)

Prepared & Analyzed: 02/23/06

Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	34.0		ug/kg	40.0		85.0	80-120			
Surrogate: 4-Bromofluorobenzene	40.6		"	40.0		102	80-120			

LCS (EB62305-BS1)

Prepared & Analyzed: 02/23/06

Benzene	0.0428	0.00100	mg/kg wet	0.0500		85.6	80-120			
Toluene	0.0484	0.00100	"	0.0500		96.8	80-120			
Ethylbenzene	0.0565	0.00100	"	0.0500		113	80-120			
Xylene (p/m)	0.119	0.00100	"	0.100		119	80-120			
Xylene (o)	0.0589	0.00100	"	0.0500		118	80-120			
Surrogate: a,a,a-Trifluorotoluene	35.4		ug/kg	40.0		88.5	80-120			
Surrogate: 4-Bromofluorobenzene	47.2		"	40.0		118	80-120			

Calibration Check (EB62305-CCV1)

Prepared & Analyzed: 02/23/06

Benzene	41.2		ug/kg	50.0		82.4	80-120			
Toluene	45.6		"	50.0		91.2	80-120			
Ethylbenzene	52.4		"	50.0		105	80-120			
Xylene (p/m)	109		"	100		109	80-120			
Xylene (o)	54.9		"	50.0		110	80-120			
Surrogate: a,a,a-Trifluorotoluene	33.9		"	40.0		84.8	80-120			
Surrogate: 4-Bromofluorobenzene	43.0		"	40.0		108	80-120			

Matrix Spike (EB62305-MS1)

Source: 6B23012-01

Prepared & Analyzed: 02/23/06

Benzene	1.13	0.0250	mg/kg dry	1.41	ND	80.1	80-120			
Toluene	1.19	0.0250	"	1.41	ND	84.4	80-120			
Ethylbenzene	1.49	0.0250	"	1.41	ND	106	80-120			
Xylene (p/m)	3.01	0.0250	"	2.82	ND	107	80-120			
Xylene (o)	1.51	0.0250	"	1.41	ND	107	80-120			
Surrogate: a,a,a-Trifluorotoluene	34.2		ug/kg	40.0		85.5	80-120			
Surrogate: 4-Bromofluorobenzene	45.4		"	40.0		114	80-120			

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Page 4 of 8

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24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EB62305 - EPA 5030C (GC)

Matrix Spike Dup (EB62305-MSD1)		Source: 6B23012-01		Prepared & Analyzed: 02/23/06						
Benzene	1.15	0.0250	mg/kg dry	1.41	ND	81.6	80-120	1.86	20	
Toluene	1.30	0.0250	"	1.41	ND	92.2	80-120	8.83	20	
Ethylbenzene	1.52	0.0250	"	1.41	ND	108	80-120	1.87	20	
Xylene (p/m)	3.18	0.0250	"	2.82	ND	113	80-120	5.45	20	
Xylene (o)	1.62	0.0250	"	1.41	ND	115	80-120	7.21	20	
Surrogate: a,a,a-Trifluorotoluene	33.0		ug/kg	40.0		82.5	80-120			
Surrogate: 4-Bromofluorobenzene	41.7		"	40.0		104	80-120			

Batch EB62313 - Solvent Extraction (GC)

Blank (EB62313-BLK1)		Prepared: 02/23/06 Analyzed: 03/01/06								
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	48.2		mg/kg	50.0		96.4	70-130			
Surrogate: 1-Chlorooctadecane	46.8		"	50.0		93.6	70-130			

LCS (EB62313-BS1)		Prepared: 02/23/06 Analyzed: 03/01/06								
Carbon Ranges C6-C12	467	10.0	mg/kg wet	500		93.4	75-125			
Carbon Ranges C12-C28	433	10.0	"	500		86.6	75-125			
Total Hydrocarbon C6-C35	900	10.0	"	1000		90.0	75-125			
Surrogate: 1-Chlorooctane	60.6		mg/kg	50.0		121	70-130			
Surrogate: 1-Chlorooctadecane	59.7		"	50.0		119	70-130			

Calibration Check (EB62313-CCV1)		Prepared: 02/23/06 Analyzed: 03/01/06								
Carbon Ranges C6-C12	241		mg/kg	250		96.4	80-120			
Carbon Ranges C12-C28	267		"	250		107	80-120			
Total Hydrocarbon C6-C35	508		"	500		102	80-120			
Surrogate: 1-Chlorooctane	57.6		"	50.0		115	70-130			
Surrogate: 1-Chlorooctadecane	56.9		"	50.0		114	70-130			

Environmental Lab of Texas

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Page 5 of 8

Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EB62313 - Solvent Extraction (GC)

Matrix Spike (EB62313-MS1)

Source: 6B23021-11

Prepared: 02/23/06 Analyzed: 03/01/06

Carbon Ranges C6-C12	594	10.0	mg/kg dry	518	ND	115	75-125			
Carbon Ranges C12-C28	591	10.0	"	518	ND	114	75-125			
Total Hydrocarbon C6-C35	1190	10.0	"	1040	ND	114	75-125			
Surrogate: 1-Chlorooctane	63.0		mg/kg	50.0		126	70-130			
Surrogate: 1-Chlorooctadecane	57.4		"	50.0		115	70-130			

Matrix Spike Dup (EB62313-MSD1)

Source: 6B23021-11

Prepared: 02/23/06 Analyzed: 03/01/06

Carbon Ranges C6-C12	598	10.0	mg/kg dry	518	ND	115	75-125	0.671	20	
Carbon Ranges C12-C28	591	10.0	"	518	ND	114	75-125	0.00	20	
Total Hydrocarbon C6-C35	1190	10.0	"	1040	ND	114	75-125	0.00	20	
Surrogate: 1-Chlorooctane	63.4		mg/kg	50.0		127	70-130			
Surrogate: 1-Chlorooctadecane	57.3		"	50.0		115	70-130			

Environmental Lab of Texas

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Page 6 of 8

Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported:
03/03/06 08:46

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EB62402 - General Preparation (Prep)

Blank (EB62402-BLK1)

Prepared: 02/23/06 Analyzed: 02/24/06

% Solids	100	%
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Duplicate (EB62402-DUP1)

Source: 6B22012-01

Prepared: 02/23/06 Analyzed: 02/24/06

% Solids	98.0	%	98.2	0.204	20
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Duplicate (EB62402-DUP2)

Source: 6B23018-01

Prepared: 02/23/06 Analyzed: 02/24/06

% Solids	99.1	%	99.0	0.101	20
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Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland TX, 79705

Project: Turner B #118
Project Number: 94057472C
Project Manager: Jim Hollon

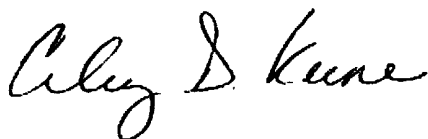
Fax: (432) 684-9608

Reported:
03/03/06 08:46

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By: _____



Date: 3/3/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
La Tasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

12800 West 1-20 East
Odessa, Texas 79763
Phone: 915-483-1800
Fax: 915-553-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: TURNER B # 118
Project #: 94057472C
Project Loc: LOCO HILLS
PO #:

Project Manager: Jim Hollow
Company Name: TERRACON
Company Address: 24 SMITH RD. STE 261
City/State/Zip: MILWAUKEE TX 79205
Telephone No: 684-9600
Fax No: 684-9608
Sampler Signature: Jim Hollow

[illegible]

Variance / Corrective Action Report - Sample Log-in

Client: TerraconDate/Time: 2/23/06 9:00Order #: WB23019Initials: UK

Sample Receipt Checklist

Temperature of container/cooler?	Yes	No	3.5	C
Shipping container/cooler in good condition?	Yes	No		
Custody Seals intact on shipping container/cooler?	Yes	No	Not present	
Custody Seals intact on sample bottles?	Yes	No	Not present	
Chain of custody present?	Yes	No		
Sample Instructions complete on Chain of Custody?	Yes	No		
Chain of Custody signed when relinquished and received?	Yes	No		
Chain of custody agrees with sample label(s)	Yes	No		
Container labels legible and intact?	Yes	No		
Sample Matrix and properties same as on chain of custody?	Yes	No		
Samples in proper container/bottle?	Yes	No		
Samples properly preserved?	Yes	No		
Sample bottles intact?	Yes	No		
Preservations documented on Chain of Custody?	Yes	No		
Containers documented on Chain of Custody?	Yes	No		
Sufficient sample amount for indicated test?	Yes	No		
All samples received within sufficient hold time?	Yes	No		
VOC samples have zero headspace?	Yes	No	Not Applicable	

Other observations:

Variance Documentation:

Contact Person: _____ Date/Time: _____ Contacted by: _____

Regarding: _____

Corrective Action Taken: _____



Hughes Services, Inc.

OIL FIELD SERVICES

PLEASE REPLY
P. O. BOX
LOCO HILLS, NM

(505) 677-3113 - Sales • (505) 677-2370 - Accounting
(505) 677-2361 - Fax

DATE 12/31/05

INVOICE NO. 056240

ACCOUNT NO. MERIT

PAGE 1

ORDER NO.

TO: MERIT OIL
ATTN: JOHN NICHLOS
P.O. BOX 300
WHITETACE, TX
79372

LEASE TURNER B #118

WELL NO.(S)

DATE	TICKET	DESCRIPTION OF WORK	QUANTITY	MEASURE	RATE	AMOUNT
12/09/05	47007	PICKED UP OIL SPILL AND CLEANED UP LOCATION				
		BACKHOE	4.50	EACH	70.00	315.00
		FUEL ADJ	1.00	EACH	51.12	51.12
NET AMOUNT						366.12
NEW MEXICO GROSS RECEIPTS TAX						20.60
PLEASE PAY INVOICE TOTAL						386.72

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <i>Merit Energy CO.</i>	Contact <i>Mike Self</i>
Address <i>P.O. Box 69 1600 Hills n.m 88255</i>	Telephone No. <i>505-706-4758</i>
Facility Name <i>Gardburg-Jackson Field</i>	Facility Type <i>3" Poly line</i>
Surface Owner <i>BLM</i>	Mineral Owner <i>BLM</i>
Lease No. <i>T.B. 118</i>	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	<i>20</i>	<i>17S</i>	<i>31E</i>	<i>1200</i>	<i>FSL</i>	<i>10'</i>	<i>FWL</i>	<i>Eddy</i>

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release <i>Produced HPD & Oil</i>	Volume of Release <i>12 bbl</i>	Volume Recovered <i>0</i>
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>12-9-05 12-9-05</i>	
By Whom? <i>Mike Self</i>	<i>Mike Bratcher, OCA - P. Evans BLM</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date and Hour <i>12-9-05 11:30 AM</i>	
	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A backhoe Picked up contaminated dirt on Pad to be disposed of at Disposl. D. Boone to survey 3" Poly Froze & burst before remedial work in pasture

Describe Area Affected and Cleanup Action Taken.*

80% of spill was on pad site, 20% to native pasture & sand hill

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Mike Self</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>Mike Self</i>	Approved by District Supervisor:	
Title: <i>Foreman</i>	Approval Date:	Expiration Date:
E-mail Address: <i>M. Self @ Merit Energy</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>12-9-05</i> Phone: <i>505-706-0972</i>		

* Attach Additional Sheets If Necessary

The spill was estimated @ 12 bbl with 80% being contained on the location w/ some of the spill fingerings out into pasture. Panny Boone was contacted for Arch. Survey

30-015-28920