Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES OCD-ARTESIA

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

Expires July 51, 1990						
Lease Serial No.						
NM-96208						

If Indian, Allottee or Tribe Name

			- ()		7. If Unit o	or CA/Agreement, Name and/or I	No.		
	SUBMIT IN TRIF	PLICATE - Other instruction	is on reverse !	ide					
1.	Type of Well								
	Oil Well X Gas Well	Other RECEI	IAED		8. Well Na	ame and No.			
2.	Name of Operator	APR 0 5	2006			ederal No. 1			
	Gruy Petroleum Management Co.	OCU-AM	ITESIA		9. API W				
				Phone No. (include area code) '2-401-3111		30-015-34520 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Undesignated Black River; Morrow, SW			
SHL 210' FSL & 510' FWL; Section 31-T24S-R27E									
BHL 1237' FSL & 984' FWL; Section 31-T24S-R27E						Eddy County, NM			
	12. CHECK APP	CE, REPORT	E, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION			TYPE OF ACTION					
	Notice of Intent	Acidize	Deepen	Production (Sta	t/Rasuma)	Water Shut-Off			
		Alter Casing	Fracture Trea	=	or resume y	Well Integrity			
	∇ 0.4			7		X Other Set surface	Q.		
	X Subsequent Report	Casing Repair	New Construc				<u>u</u>		
		Change Plans	Plug and Aba		andon	intermediate casing			
40	Final Abandonment Notice Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposal					
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) O2-10-06 Spudded 17-1/2" hole. Ran 5 jts 13-3/8" 48# H-40 STC casing to 215'. Cemented with 240 sx Premium Plus and circulated 63 sx to pit. WOC 12.25 hours. Tested casing to 500 psi for 30 minutes. O2-14-06 Reached TD of 12-1/4" hole. Ran 72 jts of 9-5/8" 40# J-55 LTC casing to 2760'. Cemented with lead of 800 sx Interfill C + 0.25# Flocele and tail of 200 sx Premium Plus + 1% CaCl. Circulated 80 sx to pit. WOC 8 hours. Tested casing to 1500 psi for 30 minutes.									
14	 I hereby certify that the foregoing is true and Name (Printed/Typed) 	d correct	Title						
Natalie Krueger				Reg Tech					
Signature Date									
\equiv	Marane Cu			1 21, 2006					
	ACCEPTED FOR	RECORDHIS SPACE FOR	R FEDERAL O	STATE OFFICE USE					
Αį	ORIG SGD DAY	1777 000		Title		Date			
CE	onditions of Approval, if any are attached ertify that the applicant holds legal or equita hich would entitle the applicant to conduct or	proval of this notice does not wood the title to those rights in the subjection.	ect lease	Office					
Ti	tle 18 U.S.C. Section 10 DANA CERT a Catura audulent statements of Telepole Telepole	AST any person knowingly and wi	illfully to make to a	any department or agency of	the United States	any false, fictitious or			