

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTArtesia
MAR 20 2017FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1340868. Well Name and No.
CEDAR LAKE FEDERAL CA 8019. API Well No.
30-015-37137-00-S110. Field and Pool or Exploratory Area
CEDAR LAKE-GLORIETA-YESO11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-18014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T17S R31E SESE 330FSL 990FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

NFE FLARE PRODUCTION SUNDRY 08/31/16- 11/30/16

NFE FEDERAL FLARE PRODUCTION SUNDRY (1)

FOR THE BELOW LISTED WELLS PRODUCTION FOR MONTHS OF 08/11/16-11/30/16

NFE FEDERAL # 1 30-015-37137 - CEDAR LAKE FED CA #801
NFE FEDERAL # 2 30-015-37354 - CEDAR LAKE FED CA #802
NFE FEDERAL # 3 30-015-37357 - CEDAR LAKE FED CA #803
NFE FEDERAL # 6 30-015-37361 - CEDAR LAKE FED CA #806

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #363447 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 (17DLM0584SE)

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED FOR RECORD**

Approved By

DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #363447 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 801	30-015-37137-00-S1	Sec 8 T17S R31E SESE 330FSL 990FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 802	30-015-37354-00-S1	Sec 8 T17S R31E SESW 330FSL 1650FWL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 803	30-015-37357-00-S1	Sec 8 T17S R31E SWSW 330FSL 330FWL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 806	30-015-37361-00-S1	Sec 8 T17S R31E NESE 1650FSL 990FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 807	30-015-37355-00-S1	Sec 8 T17S R31E NESE 2310FSL 330FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 809	30-015-37358-00-S1	Sec 8 T17S R31E NESW 2310FSL 2310FWL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 813	30-015-37359-00-S1	Sec 8 T17S R31E SWNE 1650FNL 1650FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 814	30-015-37360-00-S1	Sec 8 T17S R31E SENE 1650FNL 330FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 815	30-015-39222-00-S1	Sec 8 T17S R31E NWNW 905FNL 900FWL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 515	30-015-40550-00-S1	Sec 5 T17S R31E Lot 1 770FNL 670FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 516	30-015-40551-00-S1	Sec 5 T17S R31E SESE 330FSL 330FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 614	30-015-40549-00-S1	32.857107 N Lat, 103.883874 W Lon Sec 6 T17S R31E NWNW 1030FNL 380FWL

10. Field and Pool, continued

LOCO HILLS-QU-GB-SA

32. Additional remarks, continued

NFE FEDERAL # 7 30-015-37355 - CEDAR LAKE FED CA #807
 NFE FEDERAL # 9 30-015-37358 - CEDAR LAKE FED CA #809
 NFE FEDERAL #10 30-015-37360 - CEDAR LAKE FED CA #814
 NFE FEDERAL #11 30-015-37359 - CEDAR LAKE FED CA #813
 NFE FEDERAL #12 30-015-39222 - CEDAR LAKE FED CA #815
 NFE FEDERAL #14 30-015-40549 - CEDAR LAKE FED CA # ~~815~~ **614**
 NFE FEDERAL #15 30-015-40550 - CEDAR LAKE FED CA #515
 NFE FEDERAL #16 30-015-40551 - CEDAR LAKE FED CA #516

NOTE: ATTACHED PRODUCTION & ORIGINAL NOI FLARE SUNDRY



Monthly Totals by Network

Report Period: August 1, 2016 to December 1, 2016

1/10/2017 11:15:13 AM

Competition	StatID	Prop #	Days On	Start Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy	Fuel	Flare	Vent	Gas Ltr
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Network: NFE FED-ROADRUNNER

Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016

CEDAR LK FED 501	43572-2	02032501	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 515	54424-1	02032501	31	0.00	1,457.80	0.00	0.00	0.00	0.00	1,457.80	0.00	0
CEDAR LK FED 516	54425-1	02032501	31	0.00	542.20	0.00	0.00	0.00	0.00	542.20	0.00	0
CEDAR LK FED 614	54423-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 801	43576-1	02032501	31	0.00	5,001.41	0.00	0.00	0.00	0.00	5,001.41	0.00	0
CEDAR LK FED 802	48002-1	02032501	31	0.00	4,028.67	0.00	0.00	0.00	0.00	4,028.67	0.00	0
CEDAR LK FED 803	43575-1	02032501	31	0.00	6,108.90	0.00	0.00	0.00	0.00	6,108.90	0.00	0
CEDAR LK FED 806	48001-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 807	48377-1	02032501	31	0.00	1,087.26	0.00	0.00	0.00	0.00	1,087.26	0.00	0
CEDAR LK FED 809	48003-1	02032501	31	0.00	3,891.39	0.00	0.00	0.00	0.00	3,891.39	0.00	0
CEDAR LK FED 813	48376-1	02032501	31	0.00	3,164.44	0.00	0.00	0.00	0.00	3,164.44	0.00	0
CEDAR LK FED 814	47847-1	02032501	31	0.00	9,371.96	0.00	0.00	0.00	0.00	9,371.96	0.00	0
CEDAR LK FED 815	53404-1	02032501	31	0.00	2,013.97	0.00	0.00	0.00	0.00	2,013.97	0.00	0
Aug, 2016 Totals:				0.00	36,666.00	0.00	0.00	0.00	0.00	36,666.00	0.00	0

Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016

CEDAR LK FED 501	43572-2	02032501	29	0.00	680.84	0.00	0.00	0.00	0.00	680.84	0.00	0
CEDAR LK FED 515	54424-1	02032501	30	0.00	1,705.45	0.00	0.00	0.00	0.00	1,705.45	0.00	0
CEDAR LK FED 516	54425-1	02032501	30	0.00	660.71	0.00	0.00	0.00	0.00	660.71	0.00	0
CEDAR LK FED 614	54423-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 801	43576-1	02032501	30	0.00	4,845.31	0.00	0.00	0.00	0.00	4,845.31	0.00	0
CEDAR LK FED 802	48002-1	02032501	30	0.00	3,931.85	0.00	0.00	0.00	0.00	3,931.85	0.00	0
CEDAR LK FED 803	43575-1	02032501	30	0.00	5,838.20	0.00	0.00	0.00	0.00	5,838.20	0.00	0
CEDAR LK FED 806	48001-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 807	48377-1	02032501	30	0.00	953.18	0.00	0.00	0.00	0.00	953.18	0.00	0
CEDAR LK FED 809	48003-1	02032501	30	0.00	3,534.69	0.00	0.00	0.00	0.00	3,534.69	0.00	0
CEDAR LK FED 813	48376-1	02032501	30	0.00	3,018.39	0.00	0.00	0.00	0.00	3,018.39	0.00	0
CEDAR LK FED 814	47847-1	02032501	30	0.00	9,055.17	0.00	0.00	0.00	0.00	9,055.17	0.00	0
CEDAR LK FED 815	53404-1	02032501	30	0.00	1,787.21	0.00	0.00	0.00	0.00	1,787.21	0.00	0
Sep, 2016 Totals:				0.00	36,011.00	0.00	0.00	0.00	0.00	36,011.00	0.00	0

Source: Avoce - M_1001 Monthly Totals By Network



Monthly Totals by Network

Report Period: August 1, 2016 to December 1, 2016

1/10/2017 11:15:13 AM

Completion	Sup ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy	Fuel	Flare	Vent	Gas Lift
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Network: NFE-FED-ROADRUNNER

Production Period: Oct, 2016 Apprv Status: Synchronized Apprv Dt: 11/23/2016 Alloc Dt: 11/23/2016

CEDAR LK FED 501	43572-2	02032501	31	0.00	612.11	1.06	1.25	0.00	0.00	611.05	0.00	0
CEDAR LK FED 515	54424-1	02032501	31	0.00	2,265.95	3.92	4.62	0.00	0.00	2,262.03	0.00	0
CEDAR LK FED 516	54425-1	02032501	31	0.00	592.94	1.03	1.21	0.00	0.00	591.91	0.00	0
CEDAR LK FED 614	54423-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 801	43576-1	02032501	31	0.00	4,613.38	0.00	0.00	0.00	0.00	4,613.38	0.00	0
CEDAR LK FED 802	48002-1	02032501	31	0.00	3,375.94	0.00	0.00	0.00	0.00	3,375.94	0.00	0
CEDAR LK FED 803	43575-1	02032501	31	0.00	5,525.50	0.00	0.00	0.00	0.00	5,525.50	0.00	0
CEDAR LK FED 806	48001-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 807	48377-1	02032501	31	0.00	847.06	0.00	0.00	0.00	0.00	847.06	0.00	0
CEDAR LK FED 809	48003-1	02032501	31	0.00	3,355.07	0.00	0.00	0.00	0.00	3,355.07	0.00	0
CEDAR LK FED 813	48376-1	02032501	31	0.00	2,800.19	0.00	0.00	0.00	0.00	2,800.19	0.00	0
CEDAR LK FED 814	47847-1	02032501	31	0.00	10,091.00	0.00	0.00	0.00	0.00	10,091.00	0.00	0
CEDAR LK FED 815	53404-1	02032501	31	0.00	1,638.87	0.00	0.00	0.00	0.00	1,638.87	0.00	0

Oct, 2016 Totals:

0.00 35,718.01

6.01 7.08

0.00 0.00

0.00 35,712.00

0.00 0.00

0

Production Period: Nov, 2016 Apprv Status: Synchronized Apprv Dt: 12/19/2016 Alloc Dt: 12/19/2016												
CEDAR LK FED 501	43572-2	02032501	30	0.00	400.84	0.00	0.00	0.00	0.00	400.84	0.00	0
CEDAR LK FED 515	54424-1	02032501	30	0.00	1,809.25	0.00	0.00	0.00	0.00	1,809.25	0.00	0
CEDAR LK FED 516	54425-1	02032501	30	0.00	524.91	0.00	0.00	0.00	0.00	524.91	0.00	0
CEDAR LK FED 614	54423-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 801	43576-1	02032501	30	0.00	1,878.71	0.00	0.00	0.00	0.00	1,878.71	0.00	0
CEDAR LK FED 802	48002-1	02032501	30	0.00	4,655.98	0.00	0.00	0.00	0.00	4,655.98	0.00	0
CEDAR LK FED 803	43575-1	02032501	30	0.00	4,544.05	0.00	0.00	0.00	0.00	4,544.05	0.00	0
CEDAR LK FED 806	48001-1	02032501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
CEDAR LK FED 807	48377-1	02032501	30	0.00	1,002.16	0.00	0.00	0.00	0.00	1,002.16	0.00	0
CEDAR LK FED 809	48003-1	02032501	30	0.00	4,355.02	0.00	0.00	0.00	0.00	4,355.02	0.00	0
CEDAR LK FED 813	48376-1	02032501	30	0.00	2,185.96	0.00	0.00	0.00	0.00	2,185.96	0.00	0
CEDAR LK FED 814	47847-1	02032501	30	0.00	8,988.82	0.00	0.00	0.00	0.00	8,988.82	0.00	0
CEDAR LK FED 815	53404-1	02032501	30	0.00	3,738.30	0.00	0.00	0.00	0.00	3,738.30	0.00	0

Nov, 2016 Totals:

0.00 34,085.00

0.00 0.00

0.00 0.00

0.00 34,085.00

0.00 0.00

0

Source: Avocet - M_1001 Monthly Totals By Network