Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AN WOOD VA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	SUNDR	Y NOTICE	ES AND	REPOR	TS ON	WELLS
Do	not use t	this form t	or prope	osals to d	irill or to	re-enter

SUNDRY	NOTICES AND REPO	RISONWI	ELLS "MAIN	° 4 2017	NMNM54290	
abandoned wel	s form for proposals to ll. Use form 3160-3 (API	D) for such p	-enter an proposals. RECE	IVED	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		. 7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No REPOSADO FE	DERAL 3H
Name of Operator COG PRODUCTION LLC	Contact: E-Mail: mwilson@	MELANIE W concho.com	ILSON		9. API Well No. 30-015-40652	_
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No Ph: 575-74	. (include area co 8-6952	de)	10. Field and Pool, o CORRAL CAN	r Exploratory YON;BONE SPRING
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish	, and State
Sec 2 T26S R29E Mer NMP N	ENW 191FNL 1841FWL				EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, F	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		
Notice of Intent ■ Notice of Intent Notice of Inten	□ Acidize	☐ Dee	pen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclar	nation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recon	nplete	Off I
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	□ Tempe	orarily Abandon	Off-Lease Measurer
	☐ Convert to Injection	☐ Plug	g Back	☐ Water	Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi COG Production LLC respect for the Reposado Federal #3F	operations. If the operation re pandonment Notices shall be fil inal inspection.) fully requests permission	sults in a multipl ed only after all	le completion or i requirements, inc	ecompletion in a luding reclamati	a new interval, a Form 31 on, have been completed	60-4 shall be filed once
All interest owners have been						
No Federal or Indian royalties	will be reduced by the ap	proval of this	application.	SEE A	TTACHED I	FOR
Storage facilities and sales me R29E.	eter is located on the well	pad in Unit C	C, NENW of Se	ectic (CO) NO	ITIONS OF	APPROVAL
The following items are attach 1. Application letter to OCD	ed:	Accepted 1	or record · N	MOCD /		
14. I hereby certify that the foregoing is	Electronic Submission # For COG PF	339136 verifie RODUCTION L	LC, sent to th	e Carlsbad	' / /	$\sqrt{//}$
Name (Printed/Typed) MELANIE	WILSON		Title SUBI	MITTING CO	NTAPPROM	FnX 1/
Signature (Electronic S	Submission)		Date 05/12	2/2016		71
	THIS SPACE FO	R FEDERA	L OR STAT	E OFF CE U	SE MAR 2/20	217 / JAVIN
Approved By			Title	· P	IKEAU OF LAND MAN	AGEMEN Parc
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office /		CARLSBÂD FIELD O	THEE
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly a	and willfully to n	nake to any department o	r agency of the United

Additional data for EC transaction #339136 that would not fit on the form

32. Additional remarks, continued

- 2. Maps showing lease numbers, locations of leases and subject well
 3. Site facility diagram
 4. C-102's for both laterals
 5. Interferent owner notification letter

- 6. Notification list

^{*}Verbal authorization was given 05/12/2016 by Duncan Whitlock.

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 68210 Phone: (876) 748-1283 Fas: (876) 746-8720

State of New Mexico DISTRICT I
State of New Mexico

1823 N. FRENCH DR. BOBBS, Nu 888248 Energy, Minerals & Natural Resources Department

Phonon (878) 882-8181 Faz: (878) 882-8729 OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phoma: (505) 334-6178 Fax: (506) 334-6170

M AMENDED REPORT (As Drilled)

DISTRICT IV 1220 S. ST. FRANCIS DR. SANTA FE, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30-015-40652	13354	CORRAL CANYON; BONE SPI	RING, SOUTH
Property Code 316143	-	erty Name	Well Number 3H
OGRID No.		ator Name	Elevation
217955	COG PROI	OUCTION, LLC	3000.0

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
3	2	26-S	29-E		191	NORTH	1841	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	25 - S	29-E		813	NORTH	1662	WEST	EDDY
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

PAGE 1 OF 2 DRAWN BY: AF W.O. # 15-618

Property Code	Property Name REPOSADO FEDERAL	Well Number 3H
DGRID No. 217955	Operator Name COG OPERATING, LLC	Elevation 3000.0

Y=397919.5 N X=615973.7 E	813	Y=397923.3 N X=617301.0 E		
	3	X=617301.0 E		
1662	9.H.			
NAD 27 <u>BOTTOM HOLE</u> <u>LOCATION</u>				
Y≈397107.1 N X=616310.6 E			1	
LAT.=32.091207" N LONG.=103.957760" W	1		1	
		<u></u>		
	រ្សឹង		1	
	ING AS			
	PRODUCING AREA PROJECT AREA			
	<u> </u>	<u> </u>		
Y=392610.0 N X=615994.5 E		Y=392614.2 N X=617326.9 E	TOWNSHIP 25	
	1911 LOT 3	<i>Y</i>	TOWNSHIP 25 SECTION 35	
X#615994.5 E	191 LOT 3 S.U 42.00 Ac	LOT 2	SECTION 25 SECTION 2 TOWNSHIP 26 LOT 1	
	NAD 27 SURFACE LOCATION Y=392420.5 N	LOT 2	SECTION 35 SECTION 2	
1841	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2	
	A2.00 Ac NAD 27 SURFACE LOCATION Y=392420.5 N X=616513.9 E	LOT 2	SECTION 35 SECTION 2	
1841	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841' LOT 4 41.90 Ac	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841' LOT 4 41.90 Ac	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841' LOT 4 41.90 Ac	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841' LOT 4 41.90 Ac	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	
1841' LOT 4 41.90 Ac	NAD 27 SURFACE LOCATION Y=392420.5 N X=515513 9 E LAT.=32.078321 N	LOT 2	SECTION 35 SECTION 2 TOWNSHIP 26 LOT 1	

BOREPATH SHOWN HEREON IS BASED ON A DIRECTIONAL SURVEY REPORT PROVIDED BY TDS FOR THE OSPREY 20 STATE COM #1H ON SEPTEMBER 23, 2014.

1200 1200 HEHHE SCALE. 1"=1200"

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unleased mineral interest in the land
including the proposed bottom hole location
or has a right to drill this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
compulsory pooling order heretofore entered
by she division. Won 5/12/2016

Melanie J. Wilson

Printed Name mwilson@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 13, 2015

SURVEY DATE/DATE OF GEOGRAPHIC REPORT

Signature & Seal of Professional Surveyor



Certificate No. CHAD HARCROW W.O. 15-618 PAGE 2 OF 2

CRAWN BY: AF

DISTRICT I

1025 N. FRENCE DR., HOBRS, NM 88240
Phose (878) 903-8161 Fax: (676) 583-9722

Energy, Minerals & Natural Resources Department

DISTRICT II

DISTRICT II

DISTRICT II

Fines St., ARTESIA, NM 88210
Fines (678) 748-1283 Fax: (678) 748-8720

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. State of New Mexico

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (506) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. FRANCIS BR., SANTA FZ. NN 87505 Phone: (505) 476-3480 Fax: (505) 476-3482

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> **☑** AMENDED REPORT (As Drilled)

		ACREAGE DEDICATION PLAT	
API Number 30-015-40652	Pool Code 13354	CORRAL CANYON; BONE SPI	RING. SOUTH
Property Code 316143	·	perty Name DO FEDERAL	Well Number 3H
ogrid no. 217955		PATOR NAME DUCTION, LLC	Elevation 3000.0

Surface Location

UL or le	ot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
3	5	2	26 - S	29-E		191	NORTH	1841	WEST	EDDY

Bottom Hole Location If Different From Surface

ĺ	UL or let No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	C	35	25 - S	29-E		818	NORTH	1662	WEST	EDDY
	Dedicated Acres	Joint o	r Infili C	noifsbilosco	Code Dr	der No			<u> </u>	
	160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

> LAT 2 SEE PAGE 2

> > PAGE 1 OF W.O. # 15-618 DRAWN BY: AF

Property Code	Property Name REPOSADO FEDERAL	Well Number 3H
ogrid No. 217955	Operator Name COG OPERATING, LLC	Elevation 3000.0

Y=397919.5 N X=615973.7 E	818	-	Y=397923.3 N X=617301.0 E		
	18	1	X=617301.0 E		
1662		1			
NAD 27 BOTTOM HOLE LOCATION Y=397102.1 N X=616311.1 E LAT.=22.091193' N LONG.=103.957759' W					
		+-			
		PRODUCING AREA PROJECT AREA			
		1		1	
Y=392610.0 N	- -	ا لـ ـ	Y=392614.2 N		
Y=392610.0 N X=615994.5 E		101.7	Y=392614.2 N X=617326.9 E	SECTION 35 TOWNSHIP 25	
1841	1 1011	LOT 3	LOT 2	TOWNSHIP 26	
1041	191	42.00 Ac	1	TOWNSHIP 26 SECTION 2 LOT 1	
1641	N SURFAC	AD 27 CE LOCATION	1		
	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	1		
LOT 4 41.90 Ac	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E	1		
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	
LOT 4	N SURFAC Y=392 X=618 LAT.=32	AD 27 CE <u>LOCATION</u> 2420.5 N 5513.9 E 078321° N	\ 	LOT 1	

BOREPATH SHOWN HEREON IS BASED ON A DIRECTIONAL SURVEY REPORT PROVIDED BY TDS FOR THE OSPREY 20 STATE COM #1H ON SEPTEMBER 23, 2014.

1200 1200 SCALE: 1"=1200"

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement ar a compulsory pooling order herefoldere entered by the division.

Signature

Mological Milesan

1002.5/12/2016

Melanie J. Wilson

Printed Name mwilson@concho.co

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

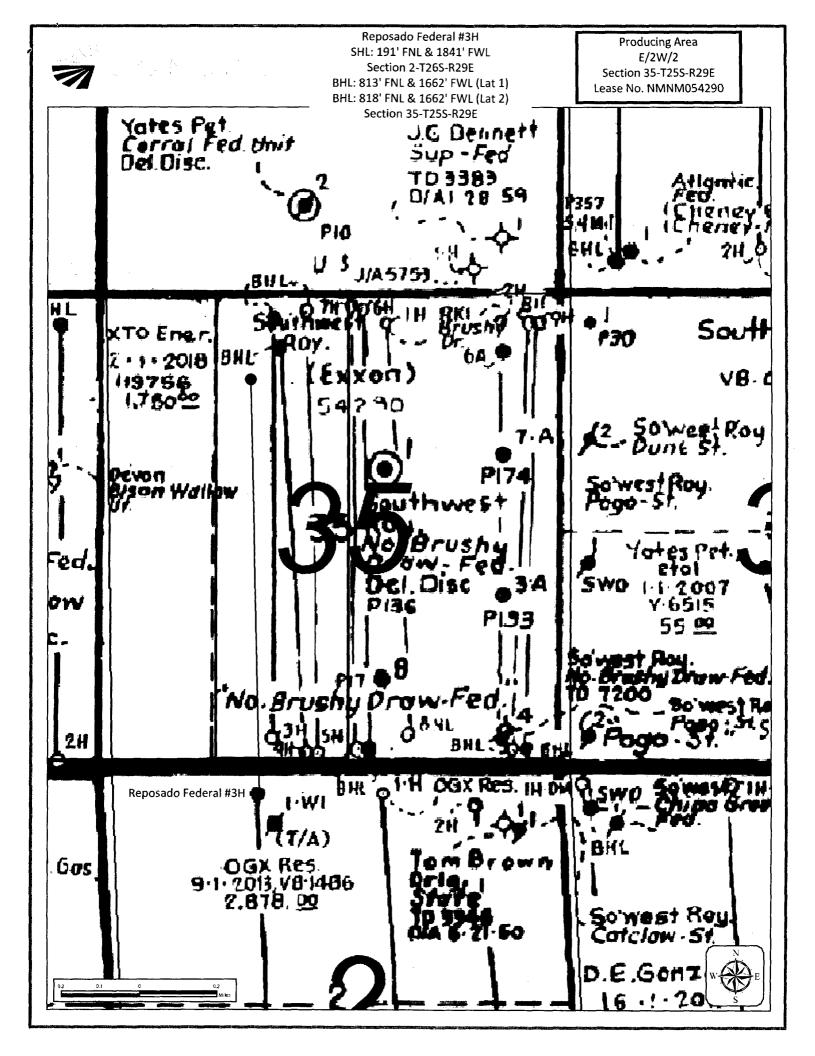
MAY 13, 2015

SURVEY DATE/DATE OF GEOGRAPIC REPORT

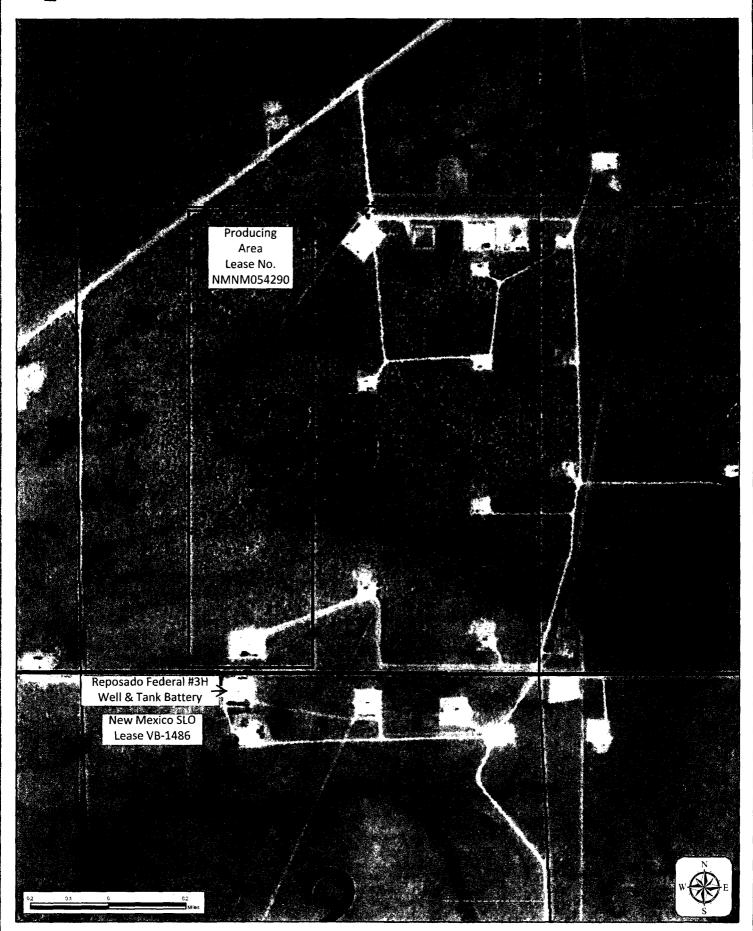
Signature & Seal of Professional Surveyor



PAGE 2 OF 2 W.D # 15-618 DRAWN BY: AF

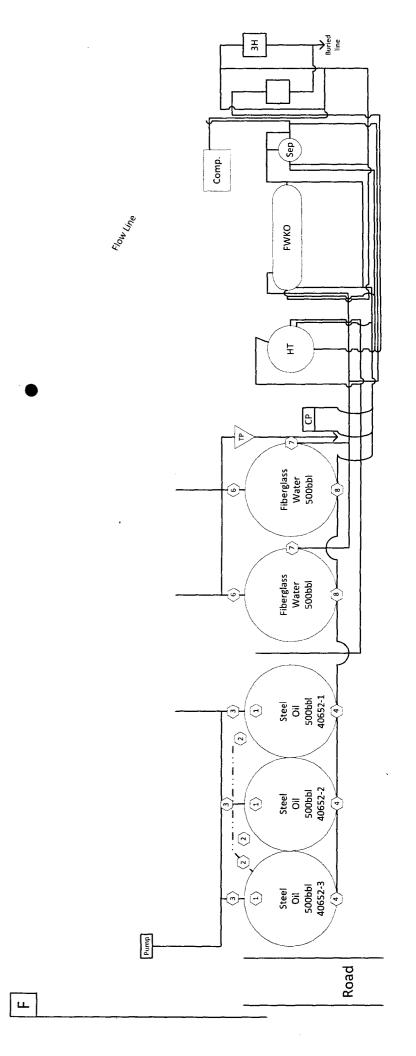








Reposado Federal #3H
API #30-015-40652
Producing Area - E2W2 Section 35-T25S-R29E
BLM Lease No. NM-54290
Storage Facility - NENW Section 2-T26S-R29E
SLO Lease No. VB-1486





May 12, 2016

Certified Mail – Return Receipt Requested 7013 3020 0000 8749 9443

Mr. Mitchel E. Cheney 7670 Woodway, Suite 175 Houston, TX 77063

Re:

Off Lease Measurement Application

Reposado Federal #3H

Producing Area: E/2W/2 Section 35-T25S-R29E, Eddy County, NM

Dear Mr. Cheney,

You have been identified as having an overriding royalty interest in the above referenced well. This letter serves as notice, under Rule 19.15.N.1207.A, that COG Production LLC has requested administrative approval from the NM Oil Conservation Division for off lease measurement for the well, described as follows:

Reposado Federal #3H API #30-015-40652

SHL: 191' FNL & 1841' FWL of Section 2-T26S-R29E

BHL: 813' FNL & 1662' FWL of Section 35-T25S-R29E (Lat 1) BHL: 818' FNL & 1662' FWL of Section 35-T25S-R29E (Lat 2)

Eddy County, New Mexico

Corral Draw; Bone Spring, South

The off lease measurement will be located on the well pad, which is in the section south of the producing area.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the off lease measurement facility if no objection has been made within the twenty days after the application has been received.

Sincerely,

Melanie J. Wilson

Lead Regulatory Analyst

Reposado Federal #3H API 30-015-40652 Application for Off Lease Measrurement Notification List

Date Sent Initials	Initials	Sent Certified Return Receipt to:	Receipt No.
5/12/2016	WIM	MJW Mitchel E. Cheney, 7670 Woodway, Suite 175, Houston, TX 77063	7013 3020 0000 8749 9443
5/12/2016	MIW	MJW Lynn S. & Grace Charuk, 3921 Tanforan Avenue, Midland, TX 79707-1427	7014 3020 0000 8749 8569
5/12/2016	WIM	MJW XTO Energy, Inc., PO Box 6501, Englewood, CO 80155	7014 3020 0000 8749 9436
5/12/2016	MIM	MJW Bureau of Land Management, 600 W Greene Street, Carlsbad, NM 88220	7014 3020 0000 8749 2598

Mailed 5/12/2016 Melanie J. Wilson



May 12, 2016

Certified Mail – Return Receipt Requested 7013 3020 0000 8749 8712

Oil Conservation Division Attention: Mr. Leonard Lowe 1220 South Saint Francis Street Santa Fe, NM 87505

Re:

Off Lease Measurement Application

Reposado Federal #3H

Producing Area: E/2W/2 Section 35-T25S-R29E, Eddy County, NM

Dear Mr. Lowe:

COG Production LLC respectfully requests approval for Off Lease Measurement on the following well:

Reposado Federal #3H API #30-015-40652

SHL: 191' FNL & 1841' FWL of Section 2-T26S-R29E

BHL: 813' FNL & 1662' FWL of Section 35-T25S-R29E (Lat 1) BHL: 818' FNL & 1662' FWL of Section 35-T25S-R29E (Lat 2)

Eddy County, New Mexico Corral Draw; Bone Spring, South

The off lease measurement facility is located on the well pad, which is off lease in Section 2-T26S-R29E, just south of Section 35-T25S-R29E. There is no other production facility located on this well pad and the facility only serves this well.

COG Production LLC owns 100% of the working interest in this well. Enclosed is proof of notice to the royalty and overriding royalty owners. One overriding royalty owner has not been located, therefore notice is being given by advertisement in the Artesia Daily Press. The affidavit of publication will be forwarded to you as soon as it is received. Also enclosed is a diagram of the facility, maps of the producing area and the C-102's for this well.

If you need anything further, please contact me at 575-748-6952 or mwilson@concho.com.

Sincerely,

Melanie J. Wilson

Lead Regulatory Analyst

Enclosures

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

COG Operating, LLC Reposado Federal 3H 30-015-40652 NMNM-54290

Off-Lease Measurement and Sales Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. Production measurement must comply with all Federal Regulations, API, and AGA standards.