

NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

ARTESIA DISTRICT
MAR 29 2017

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/17/17
⁴ API Number 30-015-43739	⁵ Pool Name Cotton Draw; Delaware, South	⁶ Pool Code 96757
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 255H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	25S	31E		200	North	640	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	25S	31E		311	South	650	East	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/17/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 10/17/16	²² Ready Date 2/17/17	²³ TD 12,935'	²⁴ PBTD 0	²⁵ Perforations 8330' - 12,738'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	12-3/8"	741'	1185 sx CIC		
12-1/4"	9-5/8"	4320'	1355 sx CIC		
8-3/4"	5-1/2"	8454'			
8-1/2"	5-1/2"	12,927'	1299 sx cmt		

V. Well Test Data

³¹ Date New Oil 3/8/17		³² Gas Delivery Date 3/8/17	³³ Test Date 3/8/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 258 bbl	³⁹ Water 2050 bbl	⁴⁰ Gas 292 mcf	⁴¹ Test Method		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Good*
Printed name: Linda Good
Title: Regulatory Specialist
E-mail Address: Linda.Good@dvn.com
Date: 3/28/2017 Phone: 405-552-6558

OIL CONSERVATION DIVISION

Approved by: *Raymond H. Dooling*
Title: Geologist
Approval Date: 3-30-17

Pending BLM approvals will subsequently be reviewed and scanned

RP 3-30-17

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Operator**FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061862
2. Name of Operator DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD E-Mail: linda.good@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25S R31E Mer NMP NENE 200FNL 640FEL		8. Well Name and No. COTTON DRAW UNIT 255H
		9. API Well No. 30-015-43739
		10. Field and Pool, or Exploratory COTTON DRAW; DELAWARE, S
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/2016 - 10/19/2016 - Spud @ 1:00. TD 17-1/2" hole @ 756'. RIH w/18 jts 13-3/8" 54-50# J-55 BTC csg, set @ 741.8'. Lead w/1185 sx CIC, yld 1.34 cu ft/sk. Circ 185 bbls cmt to surf. PT BOPE 250/5000 psi, held for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

10/20/2016 - 10/22/2016 - TD 12-1/4" hole @ 4325'. RIH w/104 jts 9-5/8" 40# J-55 BTC csg, set @ 4320'. Lead w/925 sx CIC, yld 1.87 cu ft/sk. Tail w/430 sx CIC, yld 1.33 cu ft/sk. Disp w/324 bbls FW. Circ 60 bbls cmt to surf. PT csg to 2765 psi for 30 min, OK.

10/23/2016 - 10/29/2016 - TD 8-3/4" hole @ 8454' & 8-1/2" hole @ 12,935'. RIH w/416 jts 17# P-110 CDC-HTQ csg, set @ 12,927'. 1st lead w/129 sx cmt, yld 3.48 cu ft/sk. 2nd lead w/ 170 sx cmt, yld 3.26 cu ft/sk. Tail w/1000 sx cmt, yld 1.40 cu ft/sk. Disp w/298 bbls water. No returns. TOC @ 3000'. VRR @ 12:00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #356684 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/02/2016 ()

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

R.P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **BHL: NMLC061862**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cotton Draw Unit 255H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-43739

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Cotton Draw; Delaware, South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FNL & 640' FEL Unit A, Sec 13, T25S, R31E
311' FSL & 650' FEL Unit P, Sec 13, T25S, R31E

PP: 195' FNL & 605' FEL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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10/27/2016 - 2/17/2017: MIRU WL & PT. TIH & ran Isolation Scanner/CBL/CCL/GR, found ETOC @ 1300'. TIH w/pump thruh frac plug and guns. Perf Delaware 8330'-12,738', total 480 holes. Frac'd 8330'- 12,738' in 20 stages. Frac w/4,547,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 12,834'. CHC, FWB, ND BOP. RIH w/240 jts 2-7/8" L-80 tbg, set @ 8024'. TOP.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Good

Title **Regulatory Specialist**

Signature

Linda Good

Date **3/28/2017**

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Title

Date

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