State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III				Oil	Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.				☐ AMENDED REPORT					
1220 S. St. Fran	_					Santa Fe, N					_		
	<u>I.</u>			ST FO	R ALI	OWABLE	AND AU	ГНС	RIZATION		TRANS	SPORT	
<sup>1</sup> Operator n Mewbourne			SS						<sup>2</sup> OGRID Nun	nber	14744		
PO Box 5270	0	- <b>P</b> J							<sup>3</sup> Reason for Filing Code/ Effective Date				
Hobbs, NM									New Well / 03	/17/20	17		
4 API Number 5 Pool Name 20 - 015-43879 Purple Sage; We				Volfcamp	lfcamp (Gas)				<sup>6</sup> Pool Code 98220				
			<sup>8</sup> Property Name							<sup>9</sup> Well Number			
II. 10 Surface Location					'M Fee					1H			
Ul or lot no.				Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fost	West line	County	
M			- 1 - 1		Lot Idii	530	South		185		West	Eddy	
11 Bo	ttom H	ole Loc	cation	 )								<u> </u>	
UL or lot no.		Towns			Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
M	8	255	\$	28E		372	South		340		West	Eddy	
12 Lse Code P		ucing Meth Code Towing	od	14 Gas Co Da 03/1	ite	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil			sport								.1		
18 Transporter OGRID					· , , , , , , , , , , , , , , , , , , ,	<sup>19</sup> Transporter Name and Address						<sup>20</sup> O/G/W	
Holly Refining & Marketing								0					
	Artesia, NM 88210										and the second s		
282301		Crestwood New Mexico Pipeline										G	
		801 Cherry Street Suite 3800											
		Fort Worth, TX 76102											
		NM OIL CONSERVATION  ARTESIA DISTRICT											
							MAR 3 1 2017						
								WIA	<del>(                                    </del>				
				RECEIVED							PAT STATE COMMITTEE	Promotion of the Control of the Cont	
IV. Wel	l Comp	letion 1	Data	We	are aski	ng for an exe	emption fro	om ti	ıbing at this t	ime			
<sup>21</sup> Spud Date 12/07/12/16		<sup>22</sup> Ready Date 03/17/2017		23 TD		<sup>24</sup> PBTE		<sup>25</sup> Perforat 10623' - 15	ions <sup>26</sup> DHC		<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size					15270 035 2 g & Tubing Size		29 Depth Se		1		<sup>30</sup> Sacks Cement		
17 1/2"					13 %"			450'				500	
12 1/4"			9 5%11				2420'		550				
8 3/4"			7"				10620'			1100			
			4 1/2"							250			
V. Well Test Data			4 7/2"		9601' - 15220'					43V			
7. TTELL	O'T	32 C =			32	D 4 D 4	34		35 (77)			36.C. D.	

03/19/17	03/17/16 17	03/23/17	24 hrs	NA NA	3540  41 Test Method Production			
<sup>37</sup> Choke Size 21/64"	<sup>38</sup> Oil 66	<sup>39</sup> Water 2596	<sup>40</sup> Gas 2387					
been complied with a	at the rules of the Oil Consumd that the information gives of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION					
Signature:	rie Est		Approved by: Jaymond H. Jodsey					
Printed name: Jackie Lathan	, )		Title: Geologist.					
Title: Regulatory			Approval Date: 3-3/-2017					
E-mail Address: jlathan@mewbourne.	com							
Date: 03/23/17	Phone: 575-393-5905		Provide Tubir	ng data when av	/ailable			