HIM OIL CONSERVATION ARTESIA DISTRICT

Form C-104

District I 1625 N. French Dr., Hobbs, NM 88240 District II District III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources MAR 2 7 2017 State of New Mexico

Submit one copy to appropriate District Office

Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

<u>District III</u> 1000 Río Brazos Rd., Az	ec, NM 87410			220 South St. Francis Dr.			RECEIVER				
District IV 1220 S. St. Francis Dr., S	anta Fe, NM 87505	5	Santa	Santa Fe, NM 87505				MAMENDED REPORT			
	I. RI	EQUEST	FOR ALLOW	ABLE A	AND AU	THORIZAT			RT		
Operator name and A				<sup>2</sup> OGRID	<sup>2</sup> OGRID Number 05380						
XTO ENERGY INC 500 W. ILLINOIS SUITE 100					3 D			or Filing Code/Effective Date			
MIDLAND, TEXA							NW NW	or riling (	_ode/Elic	cuve Date	
4 API Number		5 Pool N	ime					1	6 Pool Co		
<sup>30-0</sup> 15-43428	WILLOW LAKE, BONE SPRING SE						96217				
7 Property Code 314121 3/	CORRAL CANYON FEDERAL Com							9 Well No	Well Number 1H		
	ce Location										
UL or lot no. Sect		Range 29-E	Lot. Idn	Feet from	L.	orth/South Line	Feet from the	1	Vest line	County	
P 6	25-S			190		SOUTH	470	EAS		EDD1	
UL or lot no. Sect	m Hole Loc		Lot. Idn	Feet from	n the N	North/South Line	Feet from the	East/\	West line	County	
L 32	24-S	29-E		2348	ſ	SOUTH	976	WES		EDDY	
12 Lse Code 13 239.44	Producing Method Code	14 (	ras Connection Dute	15 C-	129 Perm	it Number	16 C-129 Effec	tive Date	17	C-129 Expiration Dat	
III. Oil and Gas	Transporters	3									
Transporter OGRID	·	···-		orter Nam Address	ie		<del></del>			<sup>20</sup> O/G/W	
282612	MUREX PI	TROLEUM CORPORATION							. 0		
	365 NORTH SAM HOUSTON PKWY SUITE 200 HOUSTON, TEXAS 77060										
036785	DCP MIDS									G	
5718 WESTHEIMER, STE 2000											
	HOUSTON	I, TEXAS 7	7057				· · · · · · · · · · · · · · · · · · ·		·		
										<del></del>	
IV Well Compl	etion Data	-			······································	<u> </u>					
IV. Well Compl	ady Date 23 TD				<sup>24</sup> PBTD	25 Pc	rforation	s <sup>26</sup> DHC, MC			
08/24/2016 12/15/20		16 16185 8		/847			9100-	15940			
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set				30 Sacks Cement		
17 1/2		13 3/8			270			315			
12 1/4 8 3/4		9 5/8					2780	2780		995	
		5 1/2			<u> </u>		16185	3519			
 					<u> </u>	*		<del></del>			
V. Well Test Da	ıta										
31 Date New Oil 32 Gas Delivery Date		ery Date	1 1		34 Test Length		35 Tbg. Pressure		36 Csg. Pressure		
01/08/2017	i		01/26/2017				1600		0		
<sup>37</sup> Choke Size <b>25.0/64</b>	<sup>38</sup> Oil 1019		<sup>39</sup> Water 1201		<sup>40</sup> Gas 1975				41 Test Method		
43 here by certify that the	rules of the Oil C	onservation I	Division have			OILC	ONSERVAT	ION DI	VISIO	٧	
complete to the best of r	ry kni wiedge and			Ap	proved by	Laren	Ashar	h)			
Printed name: PATRICIA DON	<del>~~q~∕\/</del> \LD	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<del></del>	Tit	tle:	FIN Y	Mare )	1			
Title: REGULATORY ANALYST					Approval Date: 13-20-17						
E-mail Address PATRICIA_DON	······································	ERGY.COM		_			<del></del>				
Date: 100 /	17	Phone:	<del></del>	$\dashv$	_						
Date: 12-571-8220					Provide Gas Capture Plan						