

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to recomple an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC067981A
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: mike@pippinllc.com		6. If Indian, Allottee or Tribe Name
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-327-4573		8. Well Name and No. PETERSON 7 IL FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T18S R27E NWSW 1795FSL 150FWL		9. API Well No. 30-015-40945
		10. Field and Pool, or Exploratory RED LAKE, GL-YESO 51120
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS A REQUEST FOR OFF-LEASE MEASUREMENT AS REQUESTED IN THE INC #LMB1411202 DATED 11/20/14 BY MICHAEL BALLIETT.

The wellhead, tank battery, check meter (52889-000) and DCP Midstream sales meter (727960-00) are in section 8. The producing lateral is all in section 7. See attached:

1. APD
2. C-102 showing lateral in sec 7
3. Pipeline plats to DCP sales meter from wellhead
4. Lease plat
5. Battery Schematic

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

meter location is same as 5 HL (NMLC0070678A)

Accepted for record - NMOC
3-27-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293307 verified by the BLM Well Information System For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 07/23/2015 ()

Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 02/27/2015

APPROVED
MAR 14 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 27 2017

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED
JUN 25 2013
NMOCD ARTESIA

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-40945	Pool Code 51120	Pool Name Red Lake Gloria Yeso
Property Code 39615	Property Name PETERSON 7 IL FEDERAL COM	Well Number 1H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3381'

Surface Location

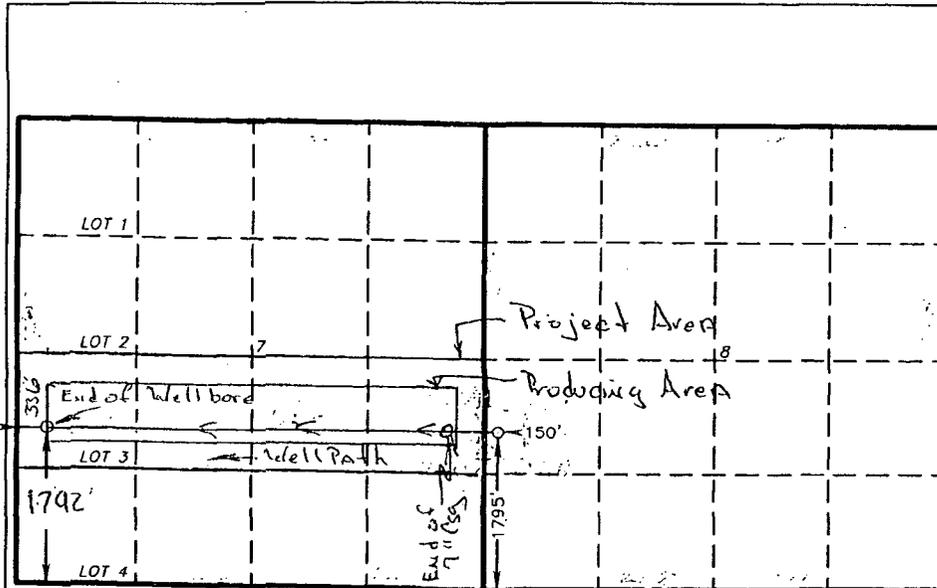
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	18 S	27 E		1795	SOUTH	150	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	7	18 S	27 E		1792	SOUTH	336	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION
Lot - N 32°45'35.52"
Long - W 104°18'29.32"
NMSPC- N 640151.350
E 507742.983
(NAD-27)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 6/27/13
Signature Date

N. M. Young
Printed Name

Email Address

SURVEYOR CERTIFICATION

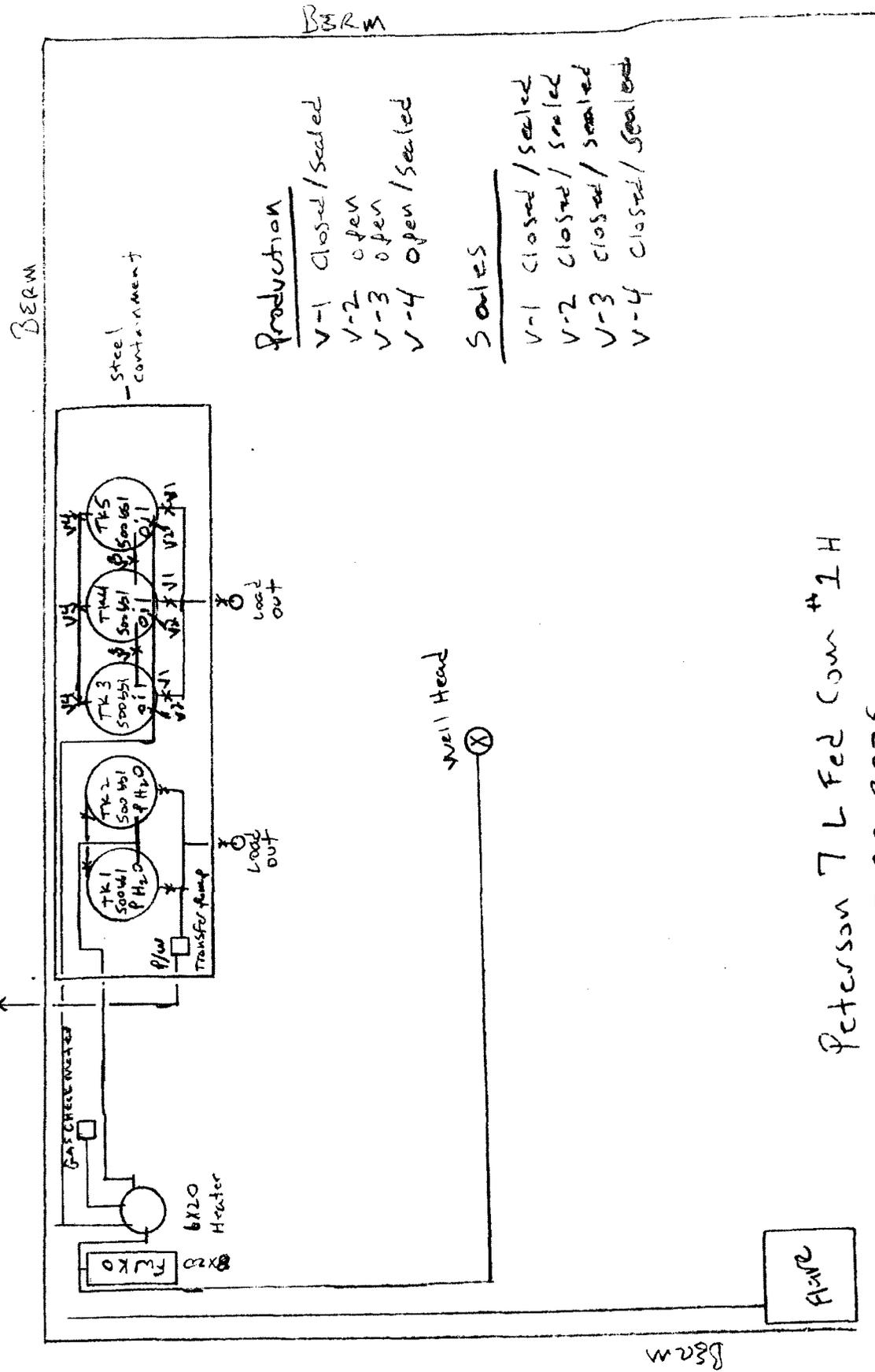
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

[Signature]
Date
Signature & Seal of
Professional Surveyor
GARY L. JONES
26875

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 26875

* DCR Sales Meter located North of the Hawk 8 Fed #21 Sec 8-T185-27E



Production
 V-1 Closed / Sealed
 V-2 open
 V-3 open
 V-4 open / Sealed

Sales
 V-1 Closed / Sealed
 V-2 Closed / Sealed
 V-3 Closed / Sealed
 V-4 Closed / Sealed

Peterson 7 L Fed Com #1 H
 Sec 8-T185-R27E
 Unit L
 Eddy County N.M.
 APZ #30-015-40945
 Lease #NMNM91069
 Com #NMNM131489

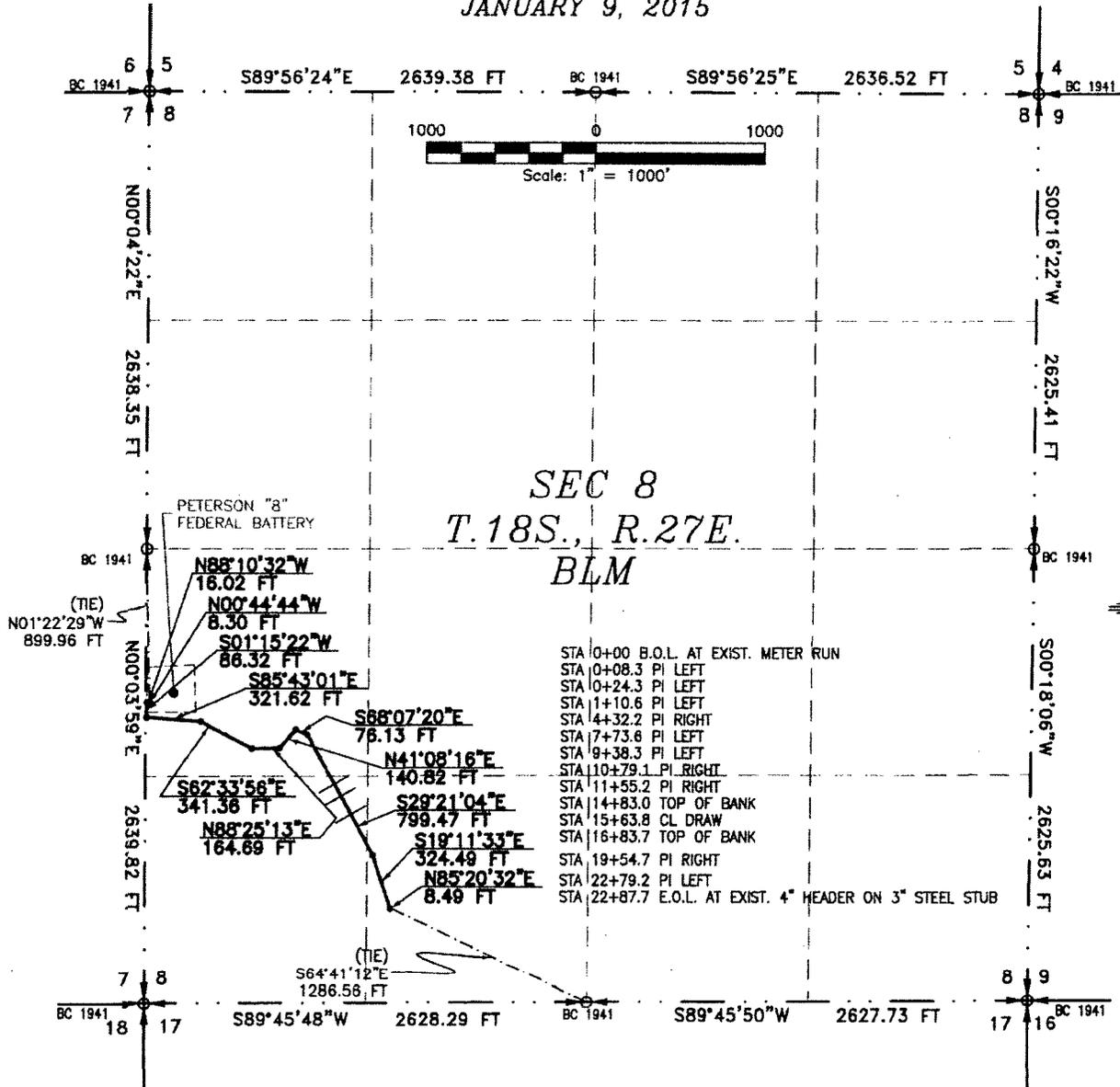
North →

1-14-15

FLOWLINE PLAT

AN EXISTING 3" POLY SURFACE GAS LINE FROM THE PETERSON "8" FEDERAL BATTERY TO AN EXISTING DCP METER RUN

LIME ROCK RESOURCES II-A, L.P.
 CENTERLINE SURVEY OF A PIPELINE CROSSING
 SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 JANUARY 9, 2015



SEE NEXT SHEET (2-4) FOR DESCRIPTION

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 9TH DAY OF JANUARY 2015

FILMON F. JARAMILLO
 MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

SHEET: 1-4

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SURVEY NO. 3616

FLOWLINE PLAT

AN EXISTING 3" POLY SURFACE GAS LINE FROM THE PETERSON "B" FEDERAL BATTERY TO AN EXISTING DCP METER RUN

**LIME ROCK RESOURCES II-A, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 9, 2015**

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 SW/4 OF SAID SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS N01°22'29"W, A DISTANCE OF 899.96 FEET;

THENCE N00°44'44"W A DISTANCE OF 8.30 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N88°10'32"W A DISTANCE OF 16.02 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S01°15'22"W A DISTANCE OF 86.32 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S85°43'01"E A DISTANCE OF 321.82 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S62°33'56"E A DISTANCE OF 341.36 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N88°25'13"E A DISTANCE OF 164.89 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N41°08'16"E A DISTANCE OF 140.82 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S68°07'20"E A DISTANCE OF 76.13 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S29°21'04"E A DISTANCE OF 799.47 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S19°11'33"E A DISTANCE OF 324.49 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N85°20'32"E A DISTANCE OF 8.49 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS S64°41'12"E, A DISTANCE OF 1286.56 FEET;

SAID STRIP OF LAND BEING 2287.71 FEET OR 138.65 RODS IN LENGTH, CONTAINING 1.576 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4	1431.32 L.F.	86.75 RODS	0.986 ACRES
SW/4 SW/4	454.23 L.F.	27.53 RODS	0.313 ACRES
SE/4 SW/4	402.16 L.F.	24.37 RODS	0.277 ACRES

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I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 9TH DAY OF JANUARY 2015

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

GENERAL NOTES

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SHEET: 2-4

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

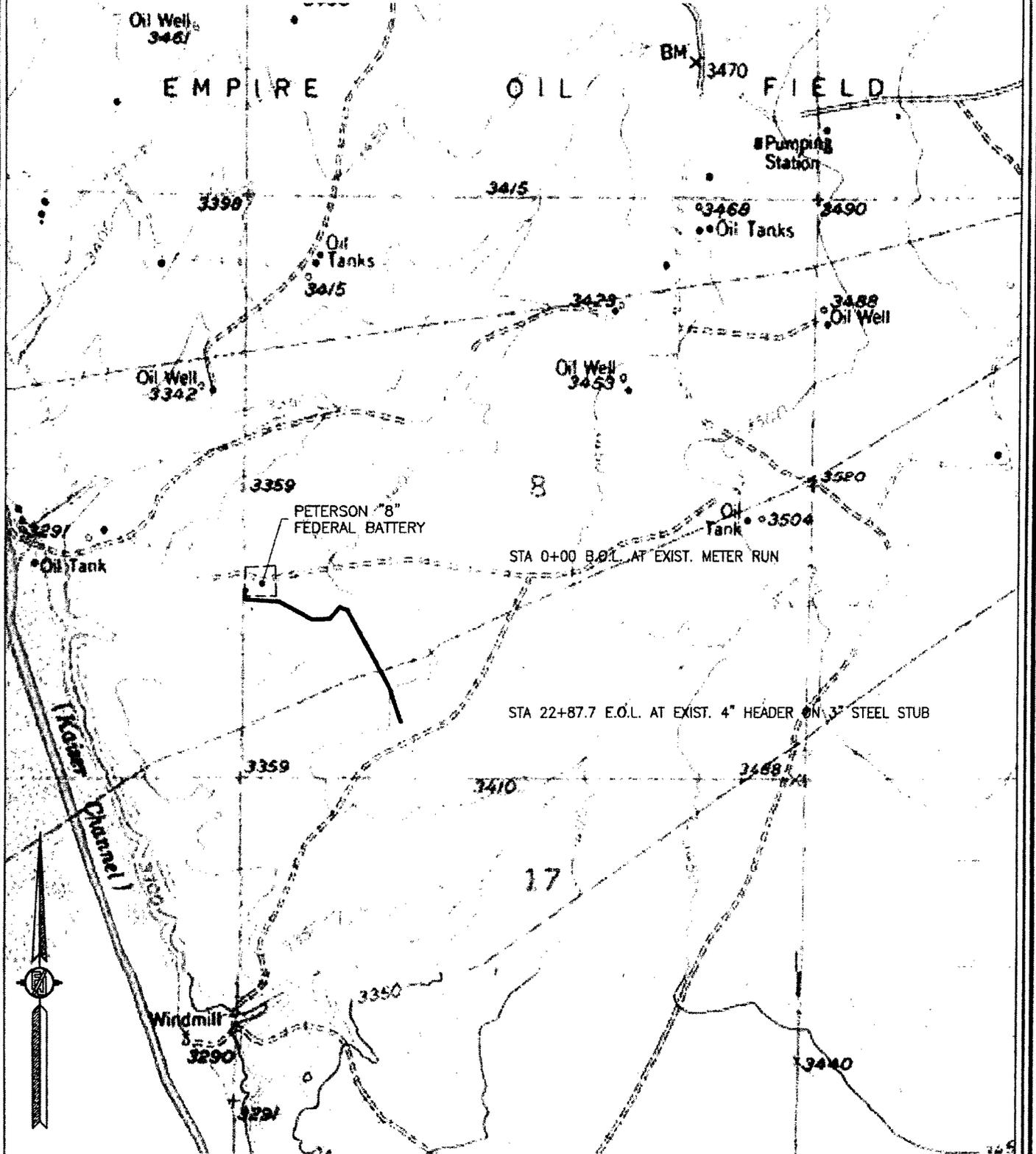
SURVEY NO. 3616

301 SOUTH CANAL
(575) 234-3341

FLOWLINE PLAT

AN EXISTING 3" POLY SURFACE GAS LINE FROM THE PETERSON "8" FEDERAL BATTERY TO AN EXISTING DCP METER RUN

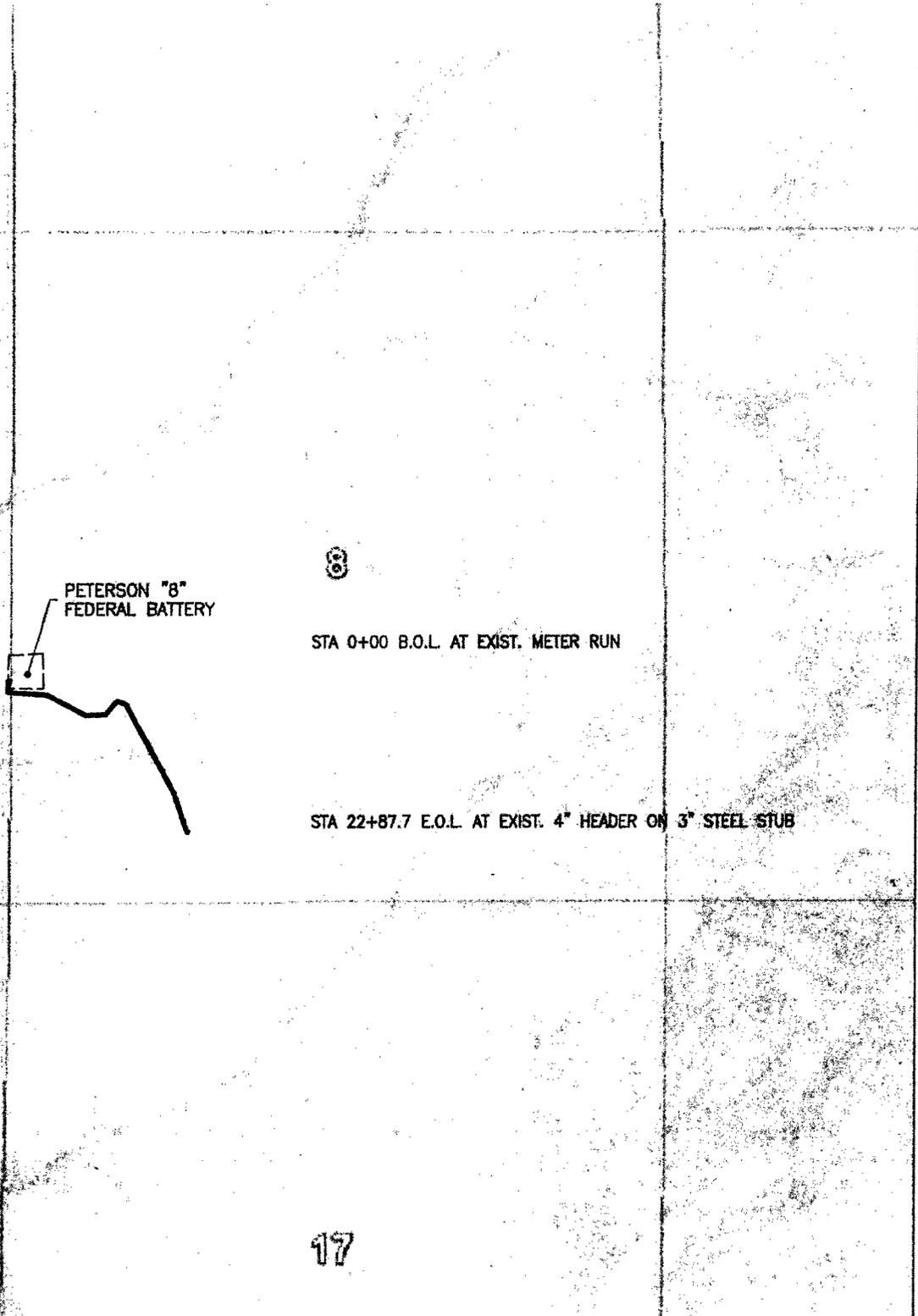
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CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.
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SECTION 8, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JANUARY 9, 2015



17

8

1500
SL

1796

7

COM # 121-489

30015409450000
NEWROCK OIL CO
PETERSON 7 IL FEDERA

1H
7625

1 inch = 1000 feet




**LIME ROCK
RESOURCES**

RED LAKE AREA
S 8-18S-27E
PETERSON 7 IL FEDERAL
COM # 121489

Author:	Scale:	Date:
Drawn:	Checked:	26 February 2015

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Lime Rock Resources II-A, L.P.
Peterson 7 IL Federal 1H
30-015-40945
NMNM-91069
CA NMNM-131489**

Off-Lease Measurement and Sales Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. Production measurement must comply with all Federal Regulations, API, and AGA standards.