

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Artesia
MAR 27 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.
NMNM111533

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CORRAL CANYON FEDERAL COM 1H

9. API Well No.
30-015-43428-00-S1

10. Field and Pool, or Exploratory
WILLOW LAKE-BONE SPRING, SE

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T25S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
2937 KB

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY INCORPORATED Contact: PATRICIA DONALD
E-Mail: Patricia_Donald@xtoenergy.com

3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701

3a. Phone No. (include area code) Ph: 432-571-8220

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 190FSL 470FEL
At top prod interval reported below Sec 32 T24S R29E Mer NMP NWSW 2348FSL 976FWL
At total depth Sec 32 T24S R29E Mer NMP NWSW 2348FSL 976FWL

14. Date Spudded 08/24/2016

15. Date T.D. Reached 09/12/2016

16. Date Completed D & A Ready to Prod. 12/15/2016

18. Total Depth: MD 16185 TVD 8495

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	270		315		0	
12.250	9.625 J-55	36.0	0	2781		995		0	
8.750	5.500 P-110	17.0	0	16185		2630		2275	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7300							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9100	15940	9100 TO 15940	5.000	9	35 STAGES ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9100 TO 15940	35 STAGES; SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2016	01/26/2017	24	▶	1019.0	1975.0	1201.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI 1600		▶	1019	1975	1201		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #369568 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
DAVID R. GLASS
PERFORMED BY DAVID R. GLASS
MAR 20 2017

**RECLAMATION DUE:
JUN 15 2017**

