

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		APR 06 2017 RECEIVED				1. WELL API NO. <div style="text-align: right;">30-005-62781</div>				
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Sunfish State</div>				
						6. Well Number: <div style="text-align: center;">1</div>				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion										
8. Name of Operator <div style="text-align: center;">Armstrong Energy Corporation</div>						9. OGRID 001092				
10. Address of Operator <div style="text-align: center;">P.O. Box 1973, Roswell, NM 88202-1973</div>						11. Pool name or Wildcat <div style="text-align: center;">Foor Ranch; Pre Permian</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	32	9S	27E		1980	South	1980	East	Chaves
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
5/22/90	6/14/90	12-08-2016		N/A						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
6780'		2075'								
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">None</div>										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
		REFER		TO ORIGINAL		COMPLETION				
24. LINER RECORD 25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) <div style="text-align: center;">SEE PAGE 2 (Attachment)</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
N/A		Swabbed all perms - not productive				P&A				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11-02-16	48	N/A		0	13	366	0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
220	0		0	0.4	0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold: 13 mcf over 3 days</div>						30. Test Witnessed By <div style="text-align: center;">Rocky Ray</div>				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Kyle Alpers	Title	Operations Manager		Date 3/30/2017		
E-mail Address	kalpers@aecnm.com									

C-105 – Recompletion
Sunfish State #1
API #30-005-62781
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26. Perf record (interval, size and number)	27. ACID, SHOT, FRACURE, CEMENT, SQUEEZE, ETC
5853'-5856', 3 SPF, 39 shots, 5884'-5890', 3 SPF, 21 shots, 5895' 4 shots	5853'-5895' 2000 gals 15% NEFE + 100 BS
5510'-5526', 3 SPF, 51 shots	5510'-5526' 2000 gals 15% NEFE + 100 BS
2080'-81', 2096'-97', 2099', 2100'-01', 2103'-06', 2109', 2111'-12', 2114'-15', 2 SPF, 32 holes	2229'-2257' 2000 gals 15% NEFE + 50 BS
2007'-11', 2014'-17', 2020'-23', 2027'-30', 2032'-44', 2050'-52', 2 SPF, 66 holes	2007'-2052' 2000 gals 20% NEFE, + 500 BS

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				



500 North Main Street, Suite 200
P.O. Box 1973
Roswell, New Mexico 88202-1973
(575) 625-2222
Fax (575) 622-2512

April 3, 2017

Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: VA-1952
Sunfish State #1
Township 9 South, Range 27 East, NMPM
Section 32J
Chaves County, New Mexico

Dear Sir/Madam:

Enclosed is a C-105, Well Completion or Recompletion Report and Log, for the recompletion of the Sunfish State #1 to be filed with your office.

If you have any questions, please contact Kyle Alpers at 575-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By: Irma Cunningham
Irma Cunningham, Geo Tech

Enclosure

NEW OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2017

RECEIVED