

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM19199

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

8. Lease Name and Well No. CAL-MON 35 FEDERAL 41H

3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 432.685.5717

9. API Well No. 30-015-43140-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 250FNL 710FWL 32.267378 N Lat, 103.754341 W Lon
At top prod interval reported below NWNW 250FNL 710FWL 32.267378 N Lat, 103.754341 W Lon
At total depth NWNW 250FNL 710FWL 32.267378 N Lat, 103.754341 W Lon

10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T23S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 11/29/2016 15. Date T.D. Reached 01/13/2017 16. Date Completed D & A Ready to Prod. 01/22/2017

17. Elevations (DF, KB, RT, GL)* 3456 GL

18. Total Depth: MD 12010 TVD 12010 19. Plug Back T.D.: MD 9070 TVD 9070 20. Depth Bridge Plug Set: MD 9570 TVD 9570

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ML\ISO\CBL\GRIC

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J-55	84.0	0	742		700	167	0	
13.500	10.750 J-55	45.5	0	4402		2420	759	0	
9.875	7.625 L-80	29.7	0	11965	6062	3270	1566	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9070 TO 9570	120SX CL H CMT
10990 TO 11008	230SX THIXOTROPIC CMT FOLLOWED 442SX CL C CMT

ARTESIA DISTRICT
APR 10 2017
RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DAVID R. GLASS
MAR 29 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #368903 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
DAVID R. GLASS
PETROLEUM ENGINEER

RECLAMATION DUE:
JUL 22 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	708	1013		RUSTLER	708
BELL CANYON	4406	5170	OIL, GAS, WATER	SALADO	1013
CHERRY CANYON	5171	6587	OIL, GAS, WATER	CASTILE	2483
BRUSHY CANYON	6588	8224	OIL, GAS, WATER	DELAWARE	4380
BONE SPRING	8225	9334	OIL, GAS, WATER	BELL CANYON	4406
BONE SPRING 1ST	9335	9516	OIL, GAS, WATER	CHERRY CANYON	5171
BONE SPRING 2ND	9517	10413	OIL, GAS, WATER	BRUSHY CANYON	6588
BONE SPRING 3RD	10414	11587	OIL, GAS, WATER	BONE SPRING	8225
WOLFCAMP	11588	12010	OIL, GAS, WATER	BONE SPRING 1ST	9335
				BONE SPRING 2ND	9517
				BONE SPRING 3RD	10414
				WOLFCAMP	11588

32. Additional remarks (include plugging procedure):
FORMATION (LOG) MARKERS CONTD:

1ST BONE SPRING 9335' MD
2ND BONE SPRING 9517' MD
3RD BONE SPRING 10414' MD
WOLFCAMP 11588' MD

COMMENTS:

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #368903 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/10/2017 (17DW0017SE)

Name (please print) DAVID STEWART Title REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 03/06/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.