

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SKELLY UNIT 422H

9. API Well No.  
30-015-43832-00-X1

10. Field and Pool or Exploratory Area  
WILDCAT

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T17S R31E NENW 20FNL 2501FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached Facility Diagram.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 3/29/17

Accepted for record - NMOCD  
AC 4-11-17

ARTESIA DISTRICT

APR 10 2017

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #368101 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/24/2017 (17PP0230SE) RECEIVED

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 02/24/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By [Signature] Title EPS-WE Date 3/29/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CPO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# SITE FACILITY DIAGRAM

COG OPERATING, LLC.  
 SKELLY UNIT 942 BATTERY  
 SW/4 NE/4, SECT 22, T17S, R31E  
 UNIT NO.: NMMNM-71030X  
 LEA COUNTY, NEW MEXICO

## WELLS:

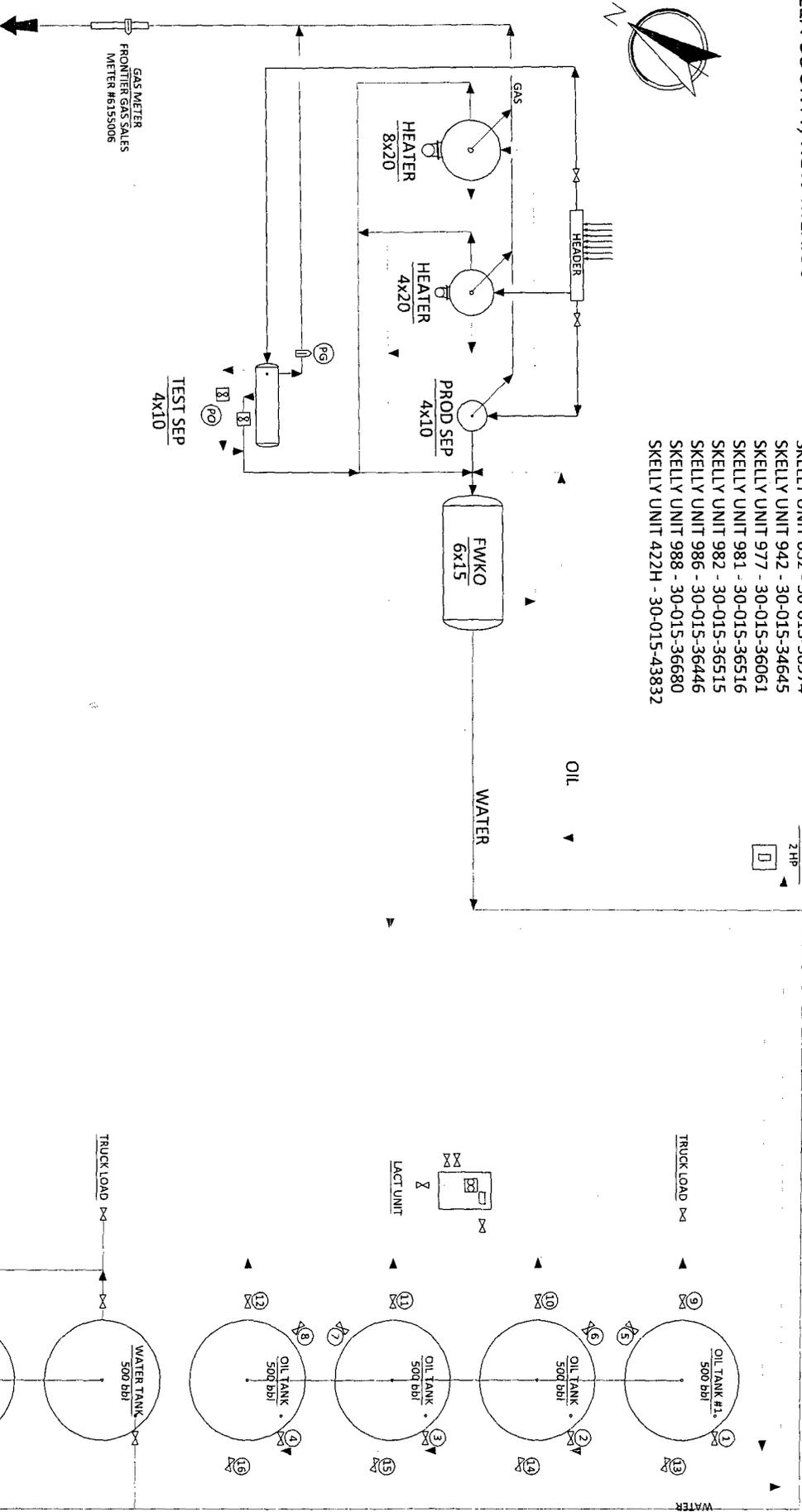
- SKELLY UNIT 604 - 30-015-36445
- SKELLY UNIT 609 - 30-015-36886
- SKELLY UNIT 610 - 30-015-36888
- SKELLY UNIT 611 - 30-015-36887
- SKELLY UNIT 627 - 30-015-36968
- SKELLY UNIT 628 - 30-015-36981
- SKELLY UNIT 629 - 30-015-36964
- SKELLY UNIT 632 - 30-015-36974
- SKELLY UNIT 942 - 30-015-34645
- SKELLY UNIT 977 - 30-015-36061
- SKELLY UNIT 981 - 30-015-36516
- SKELLY UNIT 982 - 30-015-36515
- SKELLY UNIT 986 - 30-015-36446
- SKELLY UNIT 988 - 30-015-36680
- SKELLY UNIT 422H - 30-015-43832

## Production Phase - Oil Tank #1

- Valve 1 Open
- Valves 2, 3, 4 Closed
- Valves 5, 6, 7, 8 Open
- Valves 9, 10, 11, 12 Closed
- Valves 13, 14, 15, 16 Closed

## Sales Phase - Oil Tank #1

- Valve 1 Closed
- Valves 2, 3, 4 Open
- Valve 5 Closed
- Valves 6, 7, 8, 9 Open
- Valves 10 - 16 Closed



## Ledger for Site Diagram

- Produced Fluid: \_\_\_\_\_
- Produced Oil: \_\_\_\_\_
- Produced Gas: \_\_\_\_\_
- Produced Water: \_\_\_\_\_

## Location of Site Security Plan:

COG Operating, LLC.  
 600 W. Illinois  
 Midland, TX 79701

