

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

APR 06 2017
RECEIVED

1. WELL API NO.
30-015-43011

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PAUL 25 24S 28E RB

6. Well Number:
121H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

9. OGRID
228937

10. Address of Operator
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat
WILLOW LAKE; BONE SPRING (64450)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	25	24S	28E		359	N	277	W	EDDY
BH:	A	25	24S	28E		379	N	239	E	EDDY

13. Date Spudded 11/20/16
14. Date T.D. Reached 12/2/2016
15. Date Rig Released 12/6/16
16. Date Completed (Ready to Produce) 02/08/17
17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well 13,188'
19. Plug Back Measured Depth 13,186'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
8,397 - 13,053' BONE SPRING

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	615	17 1/2"	650	0
9 5/8"	40.00	2700	12 1/4"	867	0
5 1/2"	20.00	13186	8 3/4"	2355	0

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
8,397-13,053'; 23 stages, 6 clusters per/
6 holes per @ 0.40"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8,397-13,053'	14,168,870 lbs sand

28. **PRODUCTION**

Date First Production 02/08/17
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/23/17	24	32/64		779	904	2458	1160

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	900		779	904	2458	43.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By
Bobby Tijerina

31. List Attachments
DS, LOGS, FORMATIONS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Tech Date 03/27/17
E-mail Address amonroe@matadorresources.com

