$o_{CD_{ARI}}$	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
_LS	5. Lease Serial No. NMNM128832				
nter an oposals.	6. If Indian, Allottee or Tribe Name				
age 2	7. If Unit or CA/Agreement, Name and/or No.				
	8. Well Name and No. HADAR 10 FED COM 3H				
IAN	9. API Well No. 30-015-42357				
(include area code) -7970	10. Field and Pool or Exploratory Area LUSK; BONE SPRING,WEST				
	11. County or Parish, State				
	EDDY COUNTY, NM				
E NATURE OF NOT	TICE, REPORT, OR OTHER DATA				
TYPE OF ACTI	ON				
en Pr	roduction (Start/Resume)				
aulic Fracturing 🔲 R	eclamation				
Construction R	ecomplete				
and Abandon 🔲 To	emporarily Abandon				
Back 🛛 W	■ Water Disposal				
ocations and measured and file with BLM/BIA. Requi completion or recompletio equirements, including recl	f any proposed work and approximate duration thereof. true vertical depths of all pertinent markers and zones. ired subsequent reports must be filed within 30 days n in a new interval, a Form 3160-4 must be filed once amation, have been completed and the operator has				
SEE ATTACHE CONDITIONS OF A	D FOR PPROVAL				
00 bbls	MAD o				
1 CTB 1	MAR 3 2017				
- 4-12-17 pted for record - Mi	noco ST				
te SWD,	ARTESIA DISTRICT				
	APR 1 0 2017				

Form 3160-5 (June 2015)	BU	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG	NTERIOR GEMENT	$-\epsilon_{CD_{\sim A}}$	VR 11181	6 OMB No. Expires: Ja 5. Lease Serial No.	APPROVED O. 1004-0137 anuary 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM128832 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. HADAR 10 FED COM 3H			
2. Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO.E-Mail: Erin.workman@dvn.com						9. API Well No. 30-015-42357			
3a. Address 333 WEST SHERIDAN AVE OKC, OK 73102			3b. Phone No. (include area code) Ph: 405-552-7970			10. Field and Pool or Exploratory Area LUSK; BONE SPRING, WEST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 10 T19S R31E Mer NMP NWSW 2155FSL 5FWL						EDDY COUNTY, NM			
12. CH	ECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBM	IISSION	TYPE OF ACTION							
☐ Notice of Intent	,	☐ Acidize	□ Deepen		☐ Product	☐ Production (Start/Resume) ☐ Water Shut-O			
		☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclan			ation	■ Well Integrity		
Subsequent Rep	port	□ Casing Repair	■ New	Construction	□ Recomp	olete	☐ Other		
☐ Final Abandonment Notice		□ Change Plans	🗖 Plug	and Abandon	□ Temporarily Abandon				
		☐ Convert to Injection	☐ Plug	☐ Plug Back V		Water Disposal			
If the proposal is to Attach the Bond und following completion	deepen directions ler which the wor n of the involved apleted. Final Ab	eration: Clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. on sults in a multiple	locations and measur file with BLM/BIA e completion or reco requirements, including SEF ATT	red and true vo Required su impletion in a ing reclamation	ertical depths of all perti- bsequent reports must be new interval, a Form 310 n, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once		
1. Name(s)of for	mation(s) pro	ducing water on the lease	e: Lusk	CONDITIONS	S OF APPR	OVAL / Table to			
2. Amount of water produced from all formations in barrels per day: 500 bbls									
4. How water is a Battery	stored on leas	e: 2-water tanks located			-172	MAR	3 2017		
5. How water is	moved to the	disposal facility: piped	Acce	ted for record	MOC	16 0			

6. Identify the Disposal Facility by: A. Facility Operators Name: a.) Devon Energy Corporation b.) Mesquit 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #361759 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO.,LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 () RECEIVED REGULATORY COMPLIANCE PROF. Name (Printed/Typed) **ERIN WORKMAN** Title Signature (Electronic Submission) 12/21/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. How water is moved to the disposal facility: piped

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #361759 that would not fit on the form

32. Additional remarks, continued

- Inc. B. Facility or well name/number: a.)Hackberry 16 SWD 1 b.)Big Eddy SWD 1
- C. Type of Facility or well (WDW) (WIW): a.)WDW b.)WDW
- D.1)Location by 1/4 1/4 SE4SE4 Section 3 Township 20S Range 31E
- D.2)Location by 1/4 1/4 SW4SW4 Section 16 Township 19S Range 31E

Swp 1456

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14