Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires:	January 31, 2018
5. Lease Serial No.	
NMNM94076	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			6. If Indian, Allotte	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.	
			7. If Unit or CA/A		
1. Type of Well				8. Well Name and No. PINTAIL 23 26 FEDERAL COM 10H	
Oil Well				9. API Well No. 30-015-43773-00-X1	
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 3b. Phone No. (incl. Ph. 918-560-70)			10. Field and Pool or Exploratory Area WHEDCAT Purple SAGE WEMP		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Paris	sh, State 98220	
Sec 23 T25S R26E NENW 33	0FNL 1980FWL		EDDY COUN	•	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drining Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Drilling operations: 9/22/16 Spud well. TD 17-1/2' 9/23/16 RIH w/ 13-3/8" 48# J circ 208 sx to surf. 9/24/16 WOC 8+ hrs. Test cs	-55 STC & set @ 450'. Mix & g to 1500# psi for 30 min, OK		•	L JÖMST JAYL.	
9/25/16 TD 12-1/4" hole @ 1 sx class C 13.5 ppg, 1.82 yld. 9/26/16 WoOC 18+ hrs	853'. RIH w/ 9-5/8" 36# J55 L	tC csg, Set @ 1853'. Mix	& pump lead 465 rf.	MAR 17861	
9/27/16 Test csg to 1500# ps 9/29/16 TD 8-3/4" vertical hol 10/1/16 TD 8-3/4" curve @ 90	e @ 8325'. TIH w/ curve asse	mbly		PECELVEL.	
14. I hereby certify that the foregoing is	Electronic Submission #3654	RGY COMPANY, sent to the	e Carlsbad		
Name (Printed/Typed) ARICKA E	ASTERLING	Title REGUL	ATORY ANALYST		
Signature (Electronic S	Submission)	Date 01/31/20)17		
_ACCEPTED (EDERAL OR STATE (OFFICE USE		
Approved By	DAVID B. CHAS	Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or conduction would entitle the applicant to conduct the applicant	uitable title to those rights in the subject operations thereon.	ect lease Office			
Citle 18 U.S.C. Section 1001 and Title 43	U.S.U. Section 1212, make it a crime	tor any person knowingly and	willfully to make to any department	or agency of the United	

Additional data for EC transaction #365416 that would not fit on the form

32. Additional remarks, continued

10/2/16 RIH w/ 7" 32# L80 BTC/LTC casing & set @ 9027'. Mix & pump lead 580 sx Class C 10.9 ppg, 3.32 yld. Tail 125 sx Class H 14.5 ppg, 1.24 yld. TOC @ 942'. 10/3/16 WOC 18+ hrs. Test csg to 3000 psi for 30 min. OK 10/4/16 TIH w/ 6" lateral assembly. 10/12/16 TD 6" hole @ 18381' 10/14/16 RIH w 4-1/2" 11.6# P-110 BTC liner & set @ 8344'-18381' 10/15/16 Mix & pump 745 sx class H 14.5 ppg, 1.22 yld. TOC @ TOL. 10/16/16 RD & Release Rig.