

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APR 18 2017

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43628
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHOATE DAVIS 14 STATE SWD
8. Well Number #2
9. OGRID Number 277558
10. Pool name or Wildcat SWD, Cisco (96099)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/></p>	
<p>2. Name of Operator LIME ROCK RESOURCES II-A, L.P.</p>	
<p>3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</p>	
<p>4. Well Location Unit Letter <u>E</u> : <u>1760</u> feet from the <u>NORTH</u> line and <u>800</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: 7" Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8-3/4" hole from 9-5/8" shoe @ 2798' to 6203'. TOH. Due to excessive deviation, picked up directional drilling tools & drilled from 6203' to 6829'. Drilled well vertically from 6829' to TD7560' on 4/7/17. On 4/9/17, landed 7" 26# L-80 csg @ 7550' w/DV tool @ 6375'. Cmted lead w/300 sx (354 cf) cl "H" cmt w/0.2%PF13 retarder, 1% PF606(fluid loss), & 0.2% PF65 (dispersant). Opened DV tool @ 6375' & cmted lead w/500 sx (1030 cf) 35/65 poz "H" cmt w/5% salt, 6% gel, 0.2% PF13 retarder, 3#/sx PF42 (kolseal), 0.125#/sx PF29 (celloflake), & 0.4#/sx PF45 (defoamer). Tailed w/500 sx (590 cf) "H" cmt w/0.2% PF13 retarder & 300 sx (477 cf) RFC thick set cmt. WOC. On 4/11/17, PT 7" csg to 1500 psi for 30 min-OK.

Spud Date: 3/5/17

Drilling Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/14/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-19-17
Conditions of Approval (if any):