

District I
1625 N. French Dr., Santa Fe, NM 87505
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DISTRICTS
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REPORT FOR ALLOWABLE AND AUTHORIZATION TO TRANSFER

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
⁴ API Number 30 - 015-41214		³ Reason for Filing Code/ Effective Date Recompleted to San Andres
⁵ Pool Name Red Lake, Queen-Grayburg-San Andres	⁶ Pool Code 51300	
⁷ Property Code 308943	⁸ Property Name EAGLE 33 N FEDERAL	⁹ Well Number 26

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	33	17-S	27-E		330	SOUTH	1750	WEST	EDDY

III. ¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Use Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Transportation, LLC 1602 W. Main, Artesia, NM 88210	O
151618	Frontier Field Service, LLC 370 17th St, Suite 2775, Denver, CO 80202	G

IV. Well Completion Data

²¹ Spud Date 4/21/13	²² Ready Date WO: 4/5/16	²³ TD 4604'	²⁴ PBTD 4532' (CBP@2765')	²⁵ Perforations 1430'-2626'	²⁶ DHC, MC DHC-4787
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8" 24#	437'	280 sx		
7-7/8"	5-1/2" 17#	4585'	1000 sx		
	2-7/8" tubing	2688'			

V. Well Test Data

³¹ Date New Oil 4/6/17	³² Gas Delivery Date 4/6/17	³³ Test Date 4/15/17	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls) 245	³⁹ Water (bbls) 383	Gas (MCF) 50		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Mike Pippin

Title: Petroleum Engineer - Agent

E-mail Address: mike@pippinllc.com

Date: 4/21/17

Phone:
505-327-4573

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Pending BLM approvals will subsequently be reviewed and scanned

RWP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC026874B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 21. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
EAGLE 33 N FEDERAL 262. Name of Operator Contact: MIKE PIPPIN
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM9. API Well No.
30-015-412143a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-327-457310. Field and Pool or Exploratory Area
RED LAKE, Q-GB-SA 513004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T17S R27E SESW 330FSL 1750FWL

ARTESIA DISTRICT

APR 25 2017

11. County or Parish, State
EDDY COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS FOR A RECOMPLETION FROM YESO TO SAN ANDRES.

On 3/2/17, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 2765' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are 2796'-4130'). On 3/14/17, perfed SA @ 2278'-2626' w/30-0.40" holes. On 3/30/17, treated new SA perfs w/1500 gal 15% HCL acid & fraced w/30,000# 100 mesh & 328,140# 40/70 WW sand in slick water.

Set 5-1/2" CBP @ 2220' & PT-OK. Perfed SA @ 1800'-2151' w/37-0.40" holes. Treated new SA perfs w/1500 gal 15% HCL & fraced w/28,782# 100 mesh & 300,310# 40/70 WW sand in slick water.

Set 5-1/2" CBP @ 1700' & PT-OK. Perfed SA @ 1430'-1541' w/25-0.40" holes. Treated new SA perfs w/1500 gal 15% HCL & fraced w/29,993# 100 mesh & 115,820# 40/70 WW sand in slick water.

On 3/31/17, MIRUSU. Set capping CBP above top perf to change out wellhead. On 4/4/17, drilled capping CBP plug & CBPs @ 1700', & 2220', & CO to CBP @ 2765'. TOH. On 4/5/17, landed 2-7/8" 6.5#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #372275 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 04/06/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will
subsequently be reviewed
and scanned
Ref.

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #372275 that would not fit on the form

32. Additional remarks, continued

L-80 tbg @ 2688'. Released completion rig on 4/5/17. We have an approved State DHC order, DHC-4787. We plan to DHC this well following the approval of a BLM DHC application.