

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MOCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19601 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UNION 35 FEDERAL 3

2. Name of Operator
DEVON ENERGY PRODUCTION CO. **Contact: ERIN WORKMAN**
Email: Erin.workman@dmv.com

9. API Well No.
30-015-27400 ✓

3a. Address
333 WEST SHERIDAN AVE
OKC, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

10. Field and Pool or Exploratory Area
HERRADURA BEND DEL; EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T22S R28E Mer NMP SWSW 1805FSL 1980FWL ✓

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests to shut-in the subject well for one year to further evaluate tubing repair, in conjunction with the possibility of upgrading down hole equipment, and RTP.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 27 2017

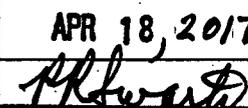
Thanks

Accepted for record
NM OCD RI
4/27/17

RECEIVED

04/18/2017 Shut-In Status accepted for record from 03/2015 until BLM renewal date of 07/2017 with this attached order of authorized officer.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #366802 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO., L, sent to the Carlsbad

Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 04/18/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> ACCEPTED FOR RECORD APR 18, 2017  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE </div>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fraudulently to make any statement or representation to any officer or agent of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Producing Oil Well - Shut-In Status Accepted

Devon Energy Production Company
Union - 03, API 3001527400
T22S-R28E, Sec 35, 1980FSL & 1980FWL

Last Production Reported 03/2015

04/18/2017 Shut-In Status accepted for record from 03/2015 until BLM renewal date of 07/18/2017 with this attached order of authorized officer. pswartz

Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may be accepted for Shut-In Status.

- 1) An oil well will be accepted for a Shut-In Status of one year beginning the date of production not being reported.
- 2) Within six months of BLM notification of the Shut-In Status, submit a subsequent sundry of status justification.
- 3) Upon production resumption submit a subsequent sundry notification.
- 4) On or before the expiration of the BLM renewal date, submit a NOI application for recompletion or abandonment (temporary or permanent).
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).