

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION Minerals and Natural Resources

ARTESIA DISTRICT

APR 24 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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|--|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>WELL API NO. 30-015-22526</p> |
| <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> | | <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> |
| <p>2. Name of Operator Apache Corporation</p> | | <p>6. State Oil & Gas Lease No. B-3823-1</p> |
| <p>3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</p> | | <p>7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)</p> |
| <p>4. Well Location Unit Letter <u>B</u> : <u>1300</u> feet from the <u>North</u> line and <u>2345</u> feet from the <u>East</u> line Section <u>05</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u></p> | | <p>8. Well Number <u>272A</u></p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GR</p> | | <p>9. OGRID Number 873</p> |
| <p>10. Pool name or Wildcat Empire; Abo (22040)</p> | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: WO

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: TA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the following work: TA - verbal TA from Bob Byrd & Richard Inge
 04/15/17 MIRU Renegade WL. RIH w/ gauge ring to 6000'. RIH w/ 5-1/2" CIBP & set @ 5962'. RIH w/ CMT bailer & dump 35' CMT on top of CIBP. RDMO Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 mns. RIH w/ TBG to TOC. CIRC 150 bbls FW w/ 55 gals of pkr fluid & 5 gals biocide. SD. SI. SDFN. Prep to POOH & laying down 2-3/8" J-55 TBG. ND BOP & NU wellhead.

04/16/17 POOH & laying down 2-3/8" J-55 TBG. ND BOP & NU wellhead. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep. Evaluate wellbore for possible recompletion @ a later date. Final report - See attached Chart

Empire Abo Unit is a former gas injection project. We are actively exploring feasibility of re-pressuring for water flood purposes. This evaluation involves extensive geology and engineering review of the entire unit. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time. We anticipate complete review by end of year 2017

Spud Date:

06/09/1978

Rig Release Date:

06/25/1978

Temporary Abandoned Status approved

2/1/2021
LAST PROD 2/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Regulatory Analyst

DATE 04-19-17

Type or print name EMILY FOLLIS

E-mail address: emily.follis@apachecorp.com

PHONE: (432) 818-1801

For State Use Only

APPROVED BY:

Richard Inge

TITLE COMPLIANCE OFFICER

DATE 4/25/17

Conditions of Approval (if any):

Well Status Change Reporting

Date of Status Change: April 19, 2017

PROCEDURE

This form will be used to keep TOWcs updated and to generate the EPM in a timely manner.

The Foreman is responsible for filling out the Well Status Change Form within 48 hours anytime the Well Status, Type or Producing Method of a well changes. The Foreman will e-mail the form to the TOWcs Supervisor and the District TOWcs Analyst for their area for any Well Status changes.

Show shut in if the well will not be producing within 30 days. **NOTE: Producing means producing oil or gas in saleable quantities.**

The District TOWcs Analyst will change the status in TOWcs and fill out an EPM immediately if the well is shown as shut in.

STATUS CHANGE

Full Name of Lease/Well: EAU I-272

Foreman: Javier Berdoza

Pumper/Route: Omar Flores/ Route 4506

Well Status :

Date of Last Production: September 1, 2016

Date Returned to Production: _____

Reason for Change: Uneconomic to repair failure at current oil prices

Producing Method:

Completion Type:

Comments:

Please T/A well boring until further notice

