

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0514349A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
RNM126

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
WESTERN RESERVE 2

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY
Contact: RONNIE SLACK
Mail: ronnie.slack@dvn.com9. API Well No.
30-015-21417-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405.552.4615
Fx: 405.552.141510. Field and Pool or Exploratory Area
AVALON-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T21S R26E NWSE 2923FNL 1980FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 3/28/17--MIRU P&A unit. Attempt to POOH w/2-3/8" tubing and packer from 9,404'. Unable to pull past 8,665'. Run packer back to 9,404'. Unable to set.
2. Cut tubing above packer @ 9,400'. POOH w/prod tubing. RIH w/tubing to 9,427'. Did not see packer. Spot 60 sx Cl H @ 9,427'.
3. Tagged TOC @ 9,044'. Load hole and unable to get test on casing. Swab test well. Recovered 79 bbls, less than 10% oil cut. Set CIBP @ 8,161'.
4. Set packer @ 7,791'. Test below packer to CIBP. Good test. Perfed @ 8,158'. Unable to pump in. Spot 50 sx Cl H @ 8,161'. Tagged TOC @ 7,786'.
5. Perfed 5-1/2" casing @ 4,991'. Pumped 50 sx Cl C in/out @ 4,991'. Tagged TOC @ 4,754'.
6. Perfed 5-1/2" casing @ 4,075'. Pumped 50 sx Cl C in/out @ 4,075'. Tagged TOC @ 3,844'.
7. Perfed 5-1/2" casing @ 2,600'. Pumped 85 sx Cl C in/out @ 2,600'. Tagged TOC @ 2,174'.
8. Perfed 5-1/2" casing @ 409'. Pumped 100 sx Cl C in/out to surface.

**RECLAMATION PROCEDURE
ATTACHED**Accepted as to, by the of the and, for
liability under applicable law and
order of the court is complete.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #372861 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/20/2017 (17JA0067SE)****RECLAMATION**

Name (Printed/Typed) RONNIE SLACK

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 04/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SPE 7

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WESTERN RESERVES FEDERAL 2		Field: AVALON	
Location: 2932' FNL & 1980' FEL; SEC 4-T21S-R26E		County: EDDY	State: NM
Elevation: 3202' KB; 3190' GL; 12' KB to GL		Spud Date: 11/17/74	Compl Date: 4/8/75
API#: 30-015-21417	Prepared by: Ronnie Slack	Date: 4/12/17	Rev:

WELLBORE PLUGGED & ABANDONED
4/12/17

17-1/2" hole
13-3/8", 54#, J55, @ 359'
Cmt'd w/300 sks, topped w/5 yds redimix

12-1/4" hole
8-5/8", 28#, H40, @ 2,550'
Cmt'd w/ 1000 sks to surface

Perfed @ 3252', for csg leak @ 3177'. Sqzd w/150 sks. Resqzd w/200 sks. Drilled out cement & tested squeeze to 1500 psi for 20 mins. OK. TOC unknown. (3/12/75)

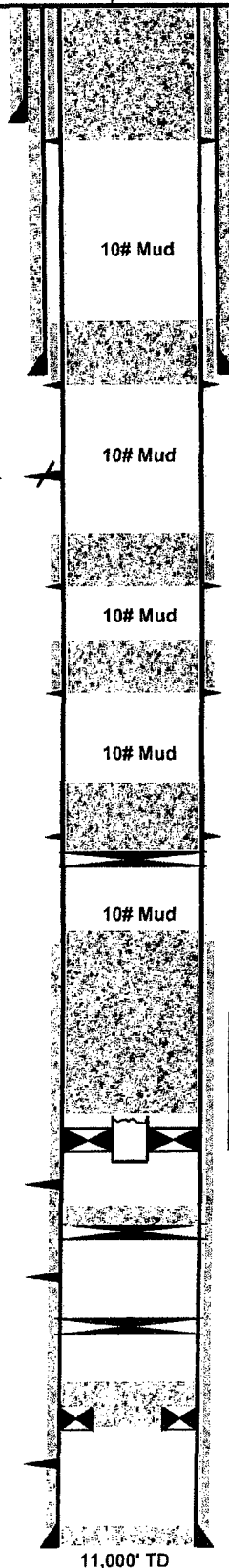
TOC @ 9,050' TS (12/23/74)

CANYON (8/10/82)
9,447' - 9,531'
320 Mcf, 0 BO, 0 BW (8/13/82)

STRAWN (3/22/75)
9,805' - 9,840'
2324 Mcfpd (3/28/75)

MORROW (3/1/75)
10,829' - 10,839'
swabbed dry

7-7/8" Hole
5-1/2", 15.5# & 17#, J55 & N80, @ 11,000'
Cmt'd w/ 400 sks. TOC @ 9000' by Temp Survey



Actual:
3. Cut wellhead off 3' BGL. Set AGL dry hole marker. (4/12/17)
2. Pump 100 sx CI C in/out to surface. (4/12/17)
1. Perf @ 409'. (4/12/17)

Actual:
3. Tagged TOC @ 2,174'. (4/12/17)
2. Pump 85 sx CI C in/out @ 2,600'. (4/11/17)
1. Perf @ 2,600'. (4/11/17)
(T. Delaware @ 2367')

Actual:
3. Tagged TOC @ 3,844'. (4/11/17)
2. Pump 50 sx CI C in/out @ 4,075'. (4/11/17)
1. Perf @ 4,075'. (4/11/17)
(T. Bone Spring @ 4076')

Actual:
3. Tagged TOC @ 4,754'. (4/11/17)
2. Pump 50 sx CI C in/out @ 4,991'. (4/10/17)
1. Perf @ 4,991'. (4/10/17)

Actual:
4. Tagged TOC @ 7,786'. (4/10/17)
3. Spot 50 sx CI H @ 8,161'. (4/7/17)
2. Perf @ 8,158'. Unable to pump in. (4/7/17)
1. Set CIBP @ 8,161'. (4/6/17)
(T. Wolfcamp @ 8,162')

Actual:
4. Tagged TOC @ 9,044'. (4/4/17)
3. Spot 60 sx CI H @ 9,427'. (4/3/17)
2. TIH to 9,427'. Packer not at 9,400' (4/3/17)
1. Cut tbg @ 9,400' and left packer in hole. (3/29/17)

TOC @ 9,564' (8/4/82)
CIBP @ 9,584', W/2 sx cmt. (8/4/82)

CIBP @ 9,990' (3/8/75)

TOC @ 10,310' (3/8/75)
Cmt'd Baker Mod D Pkr @ 10,600' w/ 35 sks

11,000' TD