Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION and Natural Resources
ARTESIA DISTRICT

OIL CONSERVATION DIVISION
MAY 1 0 2017
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised November 3, 2011

WELL API NO.
30-015-25054

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
COYOTE STATE

8. Well Number **11**

2. Name of Operator
LEGACY RESERVES OPERATING LP

9. OGRID Number
240974

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

10. Pool name or Wildcat
MALJAMAR GB SA

4. Well Location

Unit Letter **D** : **330** feet from the **NORTH** line and **990** feet from the **WEST** line

Section **36** Township **17S** Range **31E** NMPM _____ County **EDDY**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3827' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐	
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	P AND A ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐		
OTHER: ☐			☒ **Location is ready for OCD inspection after P&A**		

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

☒ All other environmental concerns have been addressed as per OCD rules.

☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE _(signature)_   TITLE **COMPLIANCE COORDINATOR**   DATE **05/08/2017**

TYPE OR PRINT NAME **LAURA PINA**   E-MAIL: **lpina@legacylp.com**   PHONE: **432-689-5273**

For State Use Only

APPROVED BY: _(signature)_   TITLE **COMPLIANCE OFFICER**   DATE **5/11/17**

Conditions of Approval (if any):