

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505
ARTESIA DISTRICT

MAY 11 2017

WELL API NO. 30-015-27777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NDDUP Unit
8. Well Number 86
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Y Resource, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter N : 810 feet from the South line and 1980 feet from the West line
Section 20 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3540'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/17 – MIRU. Pumped 30 bbls heated water down tubing.

4/26/17 – NU BOP.

4/27/17 – Set a 7" CIBP at 7604'. Tagged CIBP. Loaded and circulated well with plugging mud. Pressure tested CIBP and 7" casing to surface to 500 psi, held good. Spotted 25 sx Class "H" cement on top of CIBP from 7604'-7443'.

4/28/17 – Tagged TOC at 7431'. Spotted 25 sx Class "H" cement from 6523'-6373'. WOC.

5/1/17 – Tagged TOC at 6352'. Spotted 30 sx Class "C" cement plug at 5476'. Spotted 30 sx Class "C" cement plug at 2271'.

Perforated 7" casing at 1208'. Attempted injection rate – no rate. Casing pressured up to 500 psi. Pumped a 30 sx Class "C" cement plug from 1265'-1086'.

5/2/17 – Tagged TOC at 1087'. ND BOP. Spotted 10 sx Class "C" cement from 60' up to surface. Topped off 7" casing.

5/4/17 - Cut off wellhead and installed dry hole marker. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE May 8, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Robert R. Byrd TITLE COMPLIANCE OFFICER DATE 5/12/2017

Conditions of Approval (if any):