

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
BRANNIGAN ANF 2

9. API Well No.
30-015-28051-00-S1

10. Field and Pool or Exploratory Area
INDIAN BASIN-UPPER PENN ASSOC

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC
Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com

3a. Address
105 S 4TH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T22S R24E NWSE 2000FSL 1850FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/17/17 - MIRU. ND wellhead and NU BOP. RIH with GR/JB to 7617 ft. Set a 7 inch CIBP at 7617 ft. Tagged CIBP at 7617 ft.

4/18/17 - Loaded and circulated well. Pressure tested 7 inch casing from CIBP 7617 ft to surface, held good. Spotted 135 sx Class H cement from 7617 ft - 6994 ft calc TOC.

4/19/17 - Tagged TOC at 7195 ft. Tag witnessed by BLM representative. Circulated well with plugging mud. Spotted 45 sx Class H cement from 7195 ft - 6955 ft. WOC.

4/20/17 - Tagged TOC at 7007 ft. Witnessed by BLM representative. Spotted 45 sx Class C cement from 5090 ft - 4822 ft. Spotted 35 sx Class C cement from 2892 ft - 2683 ft. Perforated at 2495 ft. Attempted injection rate at 2495 ft, no injection rate. Spotted 30 sx Class C cement at 2366 ft calc TOC.

4/21/17 - Tagged TOC at 2398 ft. Tag ok'd by BLM representative on location. Perforated at 1500 ft. Attempted injection rate. Pressured up to 500 psi, no rate. Spotted 50 sx Class C cement at

DECLARATION
DUE 10-26-17

Accepted as to the office and here, liability being assumed and accepted by the surface estate and its completion.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374392 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 05/01/2017 (16PP0882SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/01/2017

Accepted for record
NMOCDC
[Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title *SPECT*

Date *5-1-17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CEO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #374392 that would not fit on the form

32. Additional remarks, continued

1258 ft calc TOC. WOC. Tagged TOC at 1270 ft. Perforated at 1260 ft. Attempted injection rate. Pressured to 650 psi, no rate. Spotted 50 sx Class C cement at 927 ft calc TOC. WOC.
4/24/17 - Tagged TOC at 972 ft. BLM representative on location. Perforated at 962 ft. Attempted injection rate thru perf at 972 ft. No rate. Pumped 50 sx Class C cement from 972 ft - 673 ft calc TOC. WOC. Tagged TOC at 670 ft. Perforated at 665 ft. Pumped down 7 inch casing with full returns up 9-5/8 inch surface casing. ND BOP. Pumped 200 sx Class C cement down 7 inch casing through perf holes at 665 ft. Circulated up 9-5/8 inch casing, cement to surface. Witnessed by BLM representative.
4/26/17 - Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.