Office Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-42935
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE   FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND DEDODTS ON WELLS		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Yardbirds 3 W2AP Fee	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	NM OIL CONSERVATION		8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other ARTESIA DIST	RICT	
2. Name of Operator	MAN 1 C C	0047	9. OGRID Number 14744
Mewbourne Oil Company	MAY 1 6 2017		
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	RECEIVED		Purple; Sage Wolfcamp (Gas) 98220
4. Well Location			
Unit Letter A : 185 feet from the North line and 400 feet from the East line			
Section 3 Township 24S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3018' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REI	K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRIL		LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CAS	SING/CEMENT	「JOB ⊠
DOWNHOLE COMMINGLE	<del></del>		
CLOSED-LOOP SYSTEM			
OTHER:	□ ОТІ	HER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
04/27/2017 TD 8 3/4" hole @ 10815'. Ran 10800' of 7" 26# P110 BT&C csg. Cmt 1st stage w/475 sks Lite Class H (50:50:10)			
w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 11:15 A.M. 04/27/17. Set			
ECP w/4000#. Tested csg to 7500# for 5 min, held ok. Drop bomb & open DV tool w/710#. Circ 68 sks cmt off of DV tool. Pumped 10			
bbls FW spacer. Cmt 2 <sup>nd</sup> stage w/200 sks Class C Neat. Mixed @ 14.8/g w/1.32 yd. Plug down @ 1:30 P.M. 04/27/17. Did not circ cmt.			
Estimated TOC @ 2200. Lift pressure 590# @ 3 BPM. Closed DV tool w/2420# for 10 min, held OK. Tested csg to 5000# for 5 min,			
held OK. Set mandrel hanger through	n BOPE w/235k#. FIT test to 13.5 PPG I	EMW. At 4:15	A.M. 04/28/17, tested csg to 5000# for 30
minutes, held OK. Drilled out with 6 1/4" bit.			
Spud Date: 04/16/17 Rig Release Date:			
I hereby certify that the information	above is true and complete to the best of	my knowledge	e and belief.
(1/1)	· baller		
SIGNATURE CX 1 1/2/2-1	Walley Regulatory	v D	ATE 05/16/2017
100			
Type or print name Ruby Caballero	E-mail address: rcaballero@	amewbourne.c	com PHONE: 575-393-5905
For State Use Only			
APPROVED BY: DATE 5-/6-17			
Conditions of Approval (if any):		• • • • • • • • • • • • • • • • • • •	