	To Appropriate District	State of New Mexico Form C-103	
Office <u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		WELL API NO. OH. CONSERVATION 30-015-43987	
		OIL CONSERVATION OF CONSERVATION 30-015-43987 1220 South St. Francis Dr. STATE STATE FEE	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr. STATE STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		Santa Fe, NM 87506AY 1 7 2017 6. State Oil & Gas Lease No.	
87505	cis Di., Salita Pe, Nivi		
(DO NOT USE THIS FORM FOR PROPO		TICES AND REPORTS ON WELLS RECEIVED 7. Lease Name or Unit Agreement Name OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JAWBONE STATE JAWBONE STATE	
1. Type of Well: Oil Well		Gas Well Other 8. Well Number 001H	
2. Name of Operator		9. OGRID Number 015363	
2 Address o		CHISON OIL & GAS, INC. DALLAS PARKWAY, STE. 1400 10. Pool name or Wildcat	
3. Address o		DALLAS PARKWAY, STE. 1400 10. Pool name or Wildcat COTTONWOOD DRAW; BONE SPRING	
4. Well Loca		of Total Wood Balan, Boliz Billing	
l	Letter <u>B</u>	: 200 feet from the NORTH line and 1675 feet from the EAST line	
Sect		Township 25S Range 26E NMPM County EDDY	
566	2	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4.1.1		3384 GL	
	12. Check	Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	NOTICE OF	NTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM F	REMEDIAL WORK		
	ILY ABANDON		
	TER CASING		
	COMMINGLE		
	OP SYSTEM [
OTHER:	ribe proposed or cor	OTHER: TUBING EXCEPTION pleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
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We hereby request an extension to exception to Subsection J of 19.15.16.10 NMAC regarding required production tubing to			
	allow for greater flow back after fracture stimulation. We plan to install production tubing when well flow diminishes sufficiently which we expect to occur within the next 60 days.		
Surric	ciently which we exp	ect to occur within the next oo days.	
C 1 D.4	02/14/2017	Rig Release Peter 03/01/2017	
Spud Date:		Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE VICE PRESIDENT OPERATIONS DATE 5/17/17	
Type or print	name GARV CO	DPER E-mail address: rcooper@jdmii.com PHONE: 972-931-0700	
Type or print name GARY COOPER E-mail address: rcooper@jdmii.com PHONE: 972-931-0700 For State Use Only			
	7)		
APPROVED		LOK Strang TITLE Greatogist DATE 5-17.17	
Conditions of	Approval (ff any):		