BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals ARTESIA DISTRICT	5. Lease Serial No. NMNM0557370	11111111111111111111111111111111111111	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RVATIC	6 If Indian Allottee or		
		Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 1 2017	7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well         ☑ Oil Well       □ Gas Well         □ Other       □ ECEIVED	8. Well Name and No. EAGLE 34 J FEDE		
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM	9. API Well No. 30-015-44018		
3a. Address     3b. Phone No. (include area code)       C/O MIKE PIPPIN 3104 N. SULLIVAN     Ph: 505-327-4573       FARMINGTON, NM 87401     Ph: 505-327-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YESO NE 96836	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, S	tate	
Sec 34 T17S R27E NWSE 2220FSL 1650FEL	EDDY COUNTY	, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF AC	TYPE OF ACTION		
Notice of Intent     Acidize     Deepen	Production (Start/Resume)	U Water Shut-Off	
Alter Casing Hydraulic Fracturing	□ Reclamation	Well Integrity	
	☐ Recomplete	🛿 Other Well Spud	
	Temporarily Abandon	them space	
Image: Convert to Injection       Plug Back         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting data	Uwater Disposal		
<ul> <li>Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. R following completion of the involved operations. If the operation results in a multiple completion or recompletesting has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.</li> <li>THIS IS THE SPUD &amp; CASING REPORT FOR A NEW OIL WELL:</li> <li>Spudded well on 3/13/17. Drilled 11" hole to 450'. Set 8-5/8" 24# J-55 csg @ 437'. Cmte</li> </ul>	etion in a new interval, a Form 316 reclamation, have been completed a	-4 must be filed once	
(469 cf) cl "C" cmt w/2% Cacl2, & 0.25#/sx cello flakes. Circ. 158 sx cmt to surface. On the pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.	3/14/17,		
Drilled 7-7/8" hole to TD4920' on 3/17/17. Ran open hole logs. On 3/18/17, set 5-1/2" 17 production csg @ 4909'. Cmted lead w/300 sx (570 cf) cl "C" w/6% gel, 5% salt, 0.2% P loss, 0.125#/sx cello flake, 0.1% PF-013 retarder, 3#/sx Kolseal, & 0.4#/sx PF-045 defoa w/700 sx (1015 cf) cl "C" cmt w/0.2% dispersant, 0.2% PF-606 fluid loss, 0.1% PF-013 r 0.125#/sx PF-029 cellophane. Circ 209 sx cmt to pit. Released drilling rig on 3/19/17. Plapressure test 5-1/2" csg during completion operations.	アー606 fluid amer. Tailed retarder, & ーーフマ	- NMOCD	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #370599 verified by the BLM Well In For LIME ROCK RESOURCES II-A, L.P., sent to the Committed to AFMSS for processing by DEBORAH MCKINN	e Carlsbad		
Name (Printed/Typed) MIKE PIPPIN Title PETROLE			
Signature (Electronic Submission) Date 03/21/2017	Date 03/21/2017		
THIS SPACE FOR FEDERAL OR STATE OF	EFFLYSFOR RECOR	D	
		Date	
Approved By Title	11AV 5 2017		
Approved By	MAY 5 2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an	201	agency of the United	