

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-42852				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Loving 12 W2EH State Com 6. Well Number: 1H NM OIL CONSERVATION ARTESIA DISTRICT JUN 05 2017				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 14744				
8. Name of Operator Mewbourne Oil Company						RECEIVED				
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Purple Sage; Wolfcamp, (Gas) 98220				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	24S	27E		2310	North	235	West	Eddy
BH:	H	12	24S	27E		2290	North	335	East	Eddy
13. Date Spudded 11/07/2016	14. Date T.D. Reached 12/05/2016	15. Date Rig Released 12/08/2016		16. Date Completed (Ready to Produce) 05/18/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3103' GL			
18. Total Measured Depth of Well 14410'		19. Plug Back Measured Depth 14375' (MD)		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro/GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10119' MD - 14350' MD Wolfcamp										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		362'		17 1/2"		400		Surface
9 5/8"		40#		2270'		12 1/4"		525		Surface
7"		26#		10108'		8 3/4"		1100		Surface
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4 1/2"	9182' (MD)	14350' (MD)	250							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
27 Stages, 936 holes .39" EHD, 90 deg phasing 10119' MD - 114350 MD						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10119' - 14350' MD		Frac w/10,917,131 gals slickwater carrying 6,506,150# 100 Mesh, & 3,779,720# 40/70 white sand.		
28. PRODUCTION										
Date First Production 05/18/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/21/17	Hours Tested 24 hrs	Choke Size 27/64	Prod'n For Test Period 24 hrs	Oil - Bbl 234	Gas - MCF 2180	Water - Bbl. 3214	Gas - Oil Ratio 9316			
Flow Tubing Press. N/A	Casing Pressure 2850	Calculated 24-Hour Rate	Oil - Bbl. 234	Gas - MCF 2180	Water - Bbl. 3214	Oil Gravity - API - (Corr.) 51.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan		Printed								
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title		05/22/2017		Date		
E-mail Address: jlathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2331	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3151	T. Kirtland	T. Penn. "B"
B. Salt 2075	T. Brushy Canyon 4365	T. Fruitland	T. Penn. "C"
T. Delaware 2287	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5868	T. Todilto	
T. Abo	T. Manzanita 3338	T. Entrada	
T. Wolfcamp 9174	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology