

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM121473

6. If Indian, Allottee or Tribe Name

7. Lease or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Carlsbad Field Office
OCD Artesia HH SD 10 P3 7H

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC <4323> Contact: DORIAN K FUENTES
E-Mail: djvo@chevron.com

3a. Address
ATTN DORIAN FUENTES 6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7631

8. Well Name and No.
HH 5010 P3 7H

9. API Well No.
30-015-43936

10. Field and Pool or Exploratory Area
PURPLE SAGE; WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T26S R27E Mer NMP SESW 578FSL 2066FWL
32.065544 N Lat, 104.180272 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change to Original APD
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1) Change from 10M BOPE to 5M BOPE (all equipment will be 10M as per the original submittal, but the annular will be 5M)

Chevron respectfully request the ability to change the BOPE rating for the selected wells mentioned at the header, from a 10M system to a 5M system. The maximum mud weight at 10500' for the pore pressure is a 13.0 ppg. The MASP under these assumptions will be 4788 psi. The attached documents below reflect a 5M system BOPE rating and test procedures.

2) Utilizing a FMC UH-2 MultiBowl wellhead for development wells.

Chevron requests a variance to use a FMC Technologies UH-2 Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface

Accepted for record - NMOCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL
NM OIL CONSERVATION DISTRICT
ARTESIA DISTRICT
JUN 06 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371321 verified by the BLM Well Information System For CHEVRON U.S.A. INC <4323>, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/03/2017 ()

Name (Printed/Typed) DORIAN K FUENTES Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Tungku Muchlis Kruang Title PETROLEUM ENGINEER Date JUN - 2 2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #371321 that would not fit on the form

32. Additional remarks, continued

casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic.

Should questions arise please call me 432-687-7631 or Bryson @ 832-683-0938.

BLOWOUT PREVENTOR SCHEMATIC

Minimum Requirements

OPERATION : Bone Springs/Wolfcamp A,C & D wells

Minimum System Pressure Rating : 5,000 psi

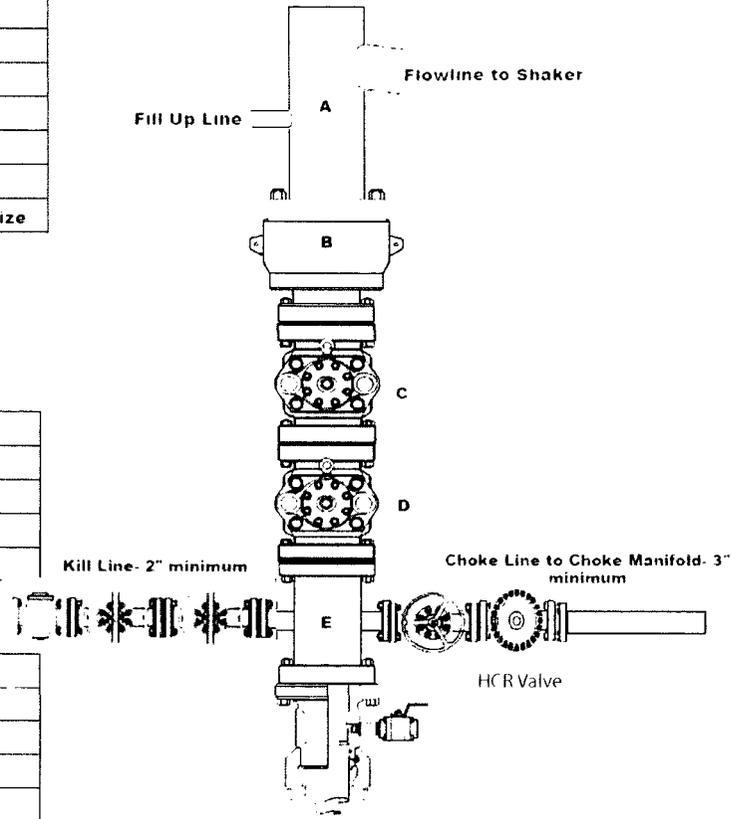
SIZE	PRESSURE	DESCRIPTION
A	N/A	Bell Nipple
B	13 5/8"	5,000 psi Annular
C	13 5/8"	5,000 psi Pipe Ram
D	13 5/8"	5,000 psi Blind Ram
E	13 5/8"	5,000 psi Mud Cross
F		
DSA		As required for each hole size

Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	5,000 psi	Gate Valve
2"	5,000 psi	Gate Valve
2"	5,000 psi	Check Valve

Choke Line

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Gate Valve
3"	5,000 psi	HCR Valve



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
- All valves on the kill line and choke line will be full opening and will allow straight through flow.
- The kill line and choke line will be straight unless turns use tee blocks or are targeted with running tress, and will be anchored to prevent whip and reduce vibration.
- Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be installed on all manual valves on the choke line and kill line.
- A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.
- Upper kelly cock valve with handle will be available on rig floor along with safety valve and subs to fit all drill string connections in use.

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____
 Representative: _____
 Date: _____

Diagram A

CHOKE MANIFOLD SCHEMATIC

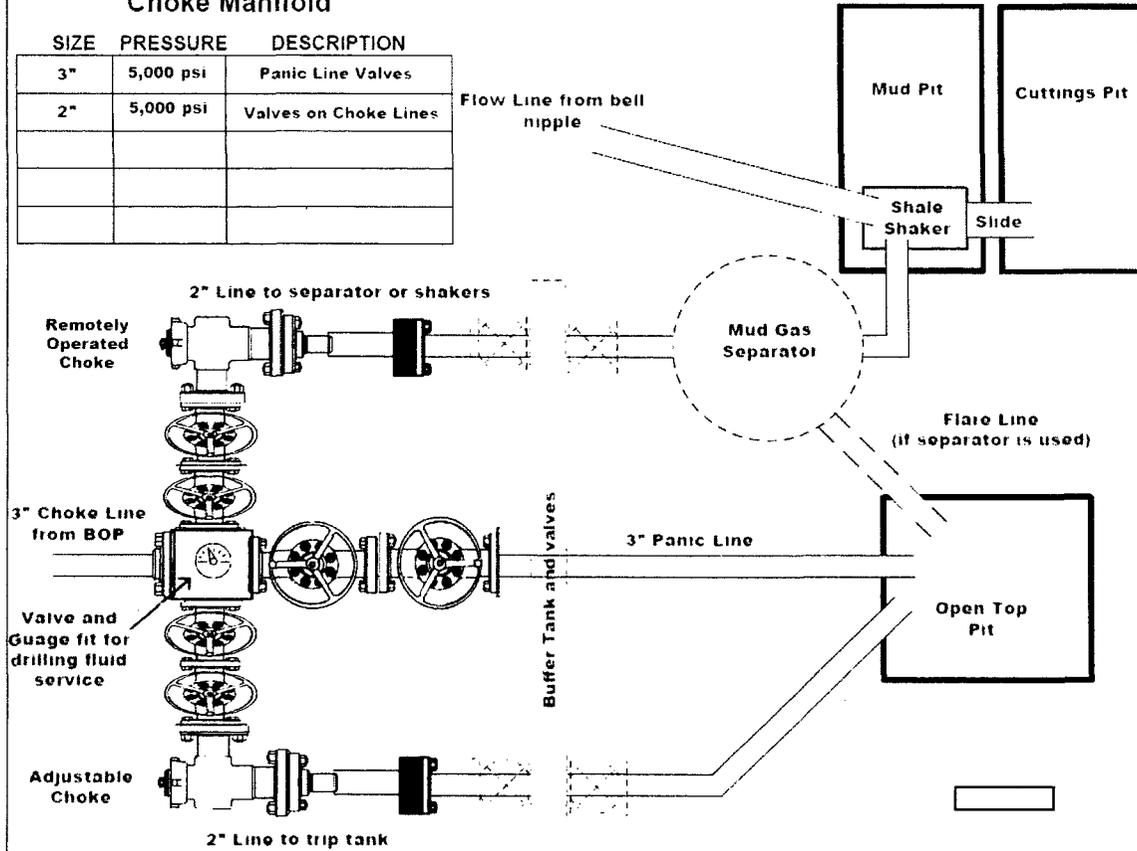
Minimum Requirements

OPERATION : Bone Spring wells/ Intermediate section SWD

Minimum System Pressure Rating : 5,000 psi

Choke Manifold

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Panic Line Valves
2"	5,000 psi	Valves on Choke Lines



Installation Checklist

The following items must be verified and checked off prior to pressure testing of BOP equipment.

- The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
- Adjustable Chokes may be Remotely Operated but will have backup hand pump for hydraulic actuation in case of loss of rig air pressure or power.
- Flare and Panic lines will terminate a minimum of 150' from the wellhead. These lines will terminate at a location as per approved APD.
- The choke line, kill line, and choke manifold lines will be straight unless turns use tee blocks or are targeted with running tress, and will be anchored to prevent whip and reduce vibration. This excludes the line between mud gas separator and shale shaker.
- All valves (except chokes) on choke line, kill line, and choke manifold will be full opening and will allow straight through flow. This excludes any valves between mud gas separator and shale shakers.
- All manual valves will have hand wheels installed.
- If used, flare system will have effective method for ignition
- All connections will be flanged, welded, or clamped (no threaded connections like hammer unions)
- If buffer tank is used, a valve will be used on all lines at any entry or exit point to or from the buffer tank.

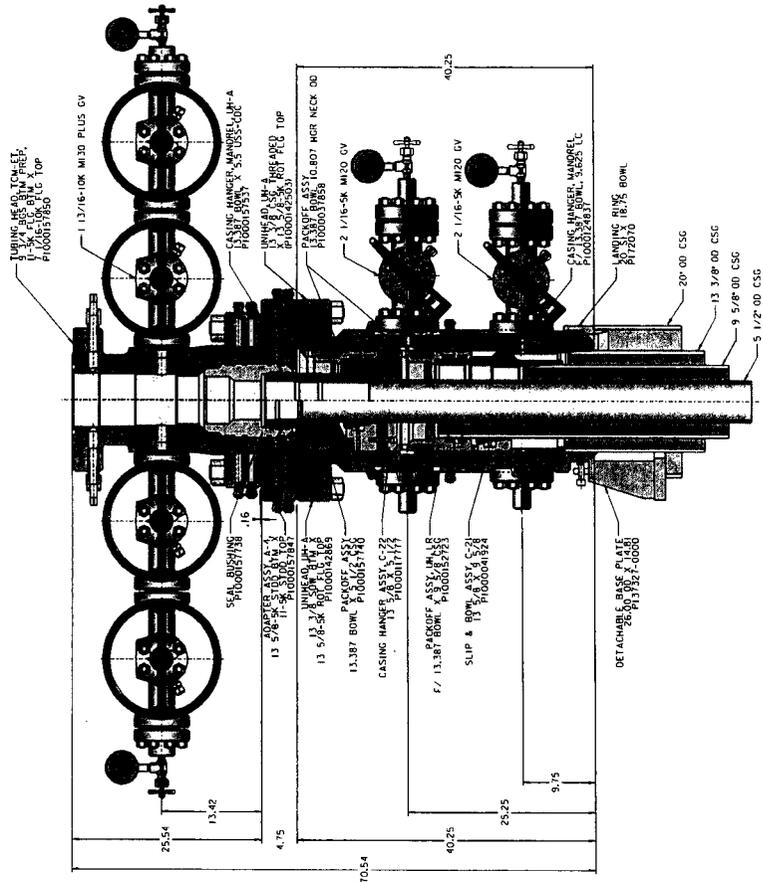
After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

Diagram B



CHEVRON ODESSA

20 X 13 3/8 X 9 5/8 X 5 1/2

QUOTE LAY
REF: DM1000476
DM1000476
DM1000476
DM1000476

REV	DESCRIPTION	REVISIONS
1	ISSUE	1
2	ISSUE	2
3	ISSUE	3
4	ISSUE	4
5	ISSUE	5
6	ISSUE	6
7	ISSUE	7
8	ISSUE	8
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100	ISSUE	100

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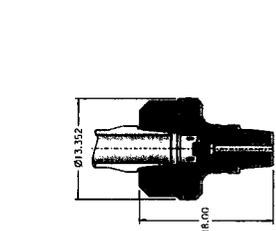
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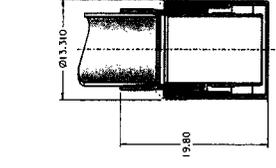
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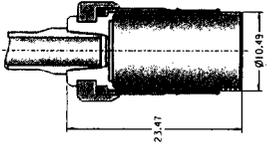
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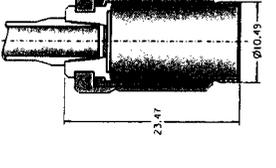
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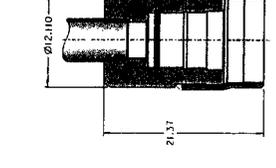
CASING PROTECTOR BAR TOOL
P100013887



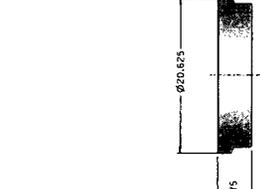
SHORT ROW PROTECTOR
P100015630



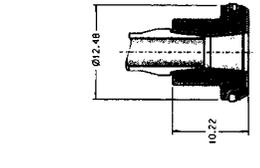
WEAR BUSHING (ROW PROTECTOR)
P100015633



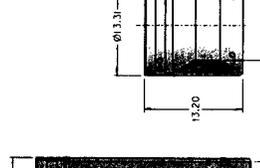
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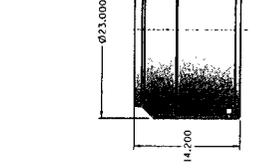
ROW PROTECTOR BAR TOOL
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CASING HEAD BUSHING TOOL
P100018171



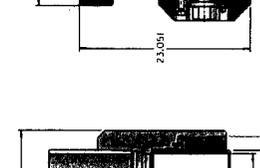
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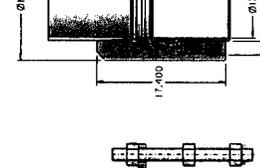
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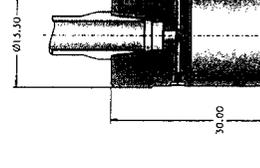
SWIVEL ROTATING NUB
P100015600



CASING HEAD BUSHING TOOL
P100018171



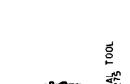
WEAR BUSHING (ROW PROTECTOR)
P100015633



WEAR BUSHING (ROW PROTECTOR)
P100015633



BPV RUNNING TOOL
P1788-48



BPV REMOVAL TOOL
P1788-5000



BPV TOOL
P1788-48



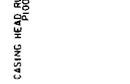
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P1788-5000



BPV TOOL
P1788-48



BPV REMOVAL TOOL
P1788-5000



BPV TOOL
P1788-48



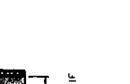
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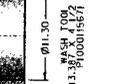
BPV TOOL
P1788-48



BPV REMOVAL TOOL
P1788-5000



BPV TOOL
P1788-48



BPV REMOVAL TOOL
P1788-5000



BPV TOOL
P1788-48



BPV REMOVAL TOOL
P1788-5000

**PECOS DISTRICT
DRILLING OPERATIONS
CONDITIONS OF APPROVAL**

All previous COA still apply except the following:

PRESSURE CONTROL

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
- c. Manufacturer representative shall install the test plug for the initial BOP test.**
- d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
- e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

TMAK 06022017